

TOWN OF WEATHERSFIELD, VERMONT
SELECT BOARD

**Select Board Agenda
Martin Memorial Hall
5259 Route 5
Monday, April 15th, 2019
7:00 P.M.
REGULAR MEETING**

1. Call to Order
2. Agenda Review
3. Review minutes from previous meeting(s) 04/01/2019
4. Comments from Select Board and Town Manager
 - Thank You Letter (Cell Tower)
5. Comments from citizens on topics not on agenda
6. Large Assembly Permit- Ethan McNaughton
7. Fire Discussion
8. Approve Town Meeting Warning
9. Audit Discussion
10. Town Solar Project
11. Discuss Selectboard Member serving on Planning Commission
12. Appointments
 - A. Budget Committee (Three Openings)
 - B. Connecticut River Joint Commission
 - C. CRJC Mt Ascutney Subcommittee
 - D. Conservation Commission (Two Openings)
 - **Ellen Clattenburg**
 - E. Emergency Management Coordinator
 - F. Fence Viewer (Two Openings)
 - G. Fire Commission
 - H. Parks and Recreation Commission (One Opening)
 - I. Planning Commission (3-year term remaining from unexpired 4-year term, and a 4-year term)
 - J. Southern Windsor County Transportation Advisory Committee
 - K. Surveyor of Wood and Lumber
 - L. Zoning Board of Adjustment (One Opening)
13. Approve Warrant
14. Adjourn



TOWN OF WEATHERSFIELD

CHARTERED BY: NEW HAMPSHIRE ON AUGUST 20, 1761
NEW YORK ON APRIL 8, 1772

(802)674-2626

P.O. BOX 550 ASCUTNEY, VT 05030

townmanager@weathersfield.org

April 15, 2019

To:

From: Weathersfield Selectboard

Subject: Cell Tower in Ascutney

We would like to thank you for your support and assistance in resolving the longstanding compliance issue for the cell tower at the intersection of U.S. Route 5 and VT 131. Since its 2013 installation, significant staffing resources have been utilized to achieve agreement according to the approved plan, as well as communication with the applicant.

In May 2018, the Selectboard sought the assistance of our local legislators and the Public Utilities Commission, to help the Town achieve resolution on this issue. We are happy to report that the cell tower was entirely camouflaged last month, as per the plan.

Without your help and support, we feel this issue would have been further delayed with no conclusion. The Selectboard and, most importantly, the citizens of Weathersfield thank you for your assistance with this issue.

Sincerely,

The Weathersfield Selectboard

John Arrison

Dan Boyer

Dave Fuller

Kelly Murphy

Michael Todd

TOWN OF WEATHERSFIELD, VERMONT

SELECT BOARD

**Select Board
Martin Memorial Hall
5259 Route 5, Ascotney VT
Monday, April 1, 2019
6:30 PM
REGULAR MEETING**

MINUTES

Select Board Members Present: N. John Arrison
Daniel Boyer
David Fuller
Kelly Murphy
Michael Todd

Select Board Members Absent:

Ed Morris, Town Manager

Others Present:

| | | | |
|----------------|--------------------|----------------|-------------------|
| Edith Stillson | Julia Lloyd Wright | Josh Dauphin | Ray Stapleton |
| Gary Eastman | Victor Veve | Tracey Dauphin | Mychael Spaulding |
| Jeff Epstein | J. Compo | Darlene Kelly | Sven Fedorow |

1. Executive Session as per 1 V.S.A §313(3)(E) AVFD Possible Litigation – 6:30 PM

Motion: To enter executive session as per 1 V.S.A §313(3)(E) AVFD Possible Litigation

Made by: Mr. Arrison **Second:** Mr. Todd

Vote: Unanimous in favor

The board entered executive session at 6:32 PM.

At 6:55 PM, the executive session was recessed. No motions were made.

2. Call to Order

Ms. Murphy reconvened the meeting in open session at 7:00 PM.

3. Comments from Select Board and Town Manager

Mr. Todd asked that “agenda review” be added to the top of each agenda to facilitate re-arranging the agenda at the start of each meeting.

Ms. Murphy thanked all those who participated in the Town Challenge. The Select Board Team came in 3rd out of 10. This year’s challenge had the most teams ever in 8 years of the Challenge.

TOWN OF WEATHERSFIELD, VERMONT

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Mr. Morris said the Library's 2nd annual Easter egg hunt will be on April 13th. Donations are being sought of items to fill the eggs with. Donations can be dropped off at the Town Office during the next week.

4. Comments from Citizens on topics not on the agenda

There were no comments from citizens.

5. Introduce Town Solar Proposal

This was a first-time introduction to this. Mr. Morris had been working with Dave Bonta and then ended up talking to Green Lantern Solar about building a small array at the highway garage to offset the Town's power. This led to looking at three sites across town and possibly putting in a larger solar array to help offset the town's power needs.

Tonight's goal was to introduce the project. Mr. Morris has talked to a couple of other solar companies to get monetary proposals from multiple companies. He then introduced Victor from Green Lantern and turned the presentation over to him.

Mr. Veve and Mr. Morris walked three possible sites for the array: the highway garage, the capped landfill at the transfer station, and the town sand pit in the Bow. Each would be a 500-KW ground mounted system. Slides showing an aerial view of each proposed site were shown with the solar arrays graphically added in. Each site would have 2200 panels and take up 3-4 acres. The slides shown were not final design – Mr. Veve stressed that he would work with the town to accommodate any site constraints or concerns at each site.

The preferred sites are the transfer station and the sand pit. The highway garage site would have to be deemed a preferred site by the permitting boards.

Distance to 3-phase power in the Bow may require a reduction in the size of the array at the Bow sand pit.

Green Lantern strives to find sites that will keep the arrays out of sight.

Each project will require its own Act 248 permit process. (The sand pit site will require working with both Act 250 and 248.) There is no cost to the town for the permitting. The benefits to the town include use of land that may be currently under-utilized; tax revenue; and 35 years of lease payments (20 year-lease with 3 5-year extensions).

The panels produce electricity and credits. The electricity gets put back onto GMP's grid and the credits are transferred to where they will provide the most benefit to the town. The overall value to the town is in the range of \$750,000 - \$800,000 over the 20 years of the lease.

The panels are warranted for 25 years. The life expectancy of them is 35 – 50 years. The leases are set for 20 years to reflect the warrantee of the panels.

TOWN OF WEATHERSFIELD, VERMONT

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Sites are restored to their original state when the lease expires. Bonds are not posted for these projects. They must attest to the state that the sites will be reclaimed.

Each project must be set up as a separate corporate entity. The question was raised, how do we know each corporation will be sufficiently capitalized to fund the decommissioning 20 years in the future? Mr. Veve was unable to answer the question, but said he would find out.

The panels can't be located in wetlands.

Ms. Murphy suggested having a conversation with the school. Mr. Morris said he has spoken to Mr. Baker about it.

Mr. Veve explained net metering thus: if you are paying GMP \$100, you would now pay GMP \$0 – you pay \$90 to Green Lantern and keep \$10. You save 10% on your electric spending.

Green Lantern pays all costs associated with the facility.

Green Lantern has 60+ projects throughout the state in a wide variety of settings.

Gary Eastman uses the lower portion of the land in the sand pit for producing hay. He is in favor of solar panels, but opposed to putting them on agricultural land.

Ken Young uses the upper land at the sand pit to grow corn. He was unable to attend this meeting, but Mr. Eastman said Mr. Young is also opposed to putting panels on ag land.

Mr. Arrison said Cavendish chose to own their own panels and so far, the numbers are coming out right. Mr. Veve said it is hard to take advantage of the federal tax credits that way.

Mr. Todd said that ag lands are protected in Weathersfield through the zoning bylaws. Mr. Fedorow pointed out, however, that Act 248 only looks at the Town Plan. The zoning bylaws do not apply to these projects.

Mr. Todd said that the Planning Commission has been working for months on the question of where to site renewable energy facilities. There are concerns about lands being consumed by them that the Commission feels are not appropriate. Mr. Veve was invited to attend a Planning Commission meeting to join in the discussion.

This discussion will be continued.

6. Cell Tower Discussion

Mr. Fedorow submitted his findings and conclusion regarding the completion of the cell tower project in Ascutney. After many frustrating years, we now have a fully erected green bottle brush. They did what they said they would do. A thank you was extended to all parties who helped to put pressure on the company to finish this.

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Mr. Todd said it would help (the Planning Commission) to get guidance from the select board on what they think these towers should look like.

7. Regional Energy Plan Discussion

Mr. Fedorow said the Planning Commission has been working on energy discussions for 4 months. A representative of the Rutland Regional Planning Commission addressed the Commission at their last meeting. She has concerns with how the state is handling permits.

The Commission is considering collaborating with other towns to bring concerns to the legislature and holding public meetings around town to gather residents' input.

Concerns include the inability to require performance bonds for site reclamation and the exclusion of local zoning in the permitting process.

Ms. Murphy asked what he would like from the select board.

Mr. Morris said he had invited Mr. Fedorow to the meeting to let the board know what's going on. He said this is a "hot topic" with the Planning Commission. The last Commission meeting was videotaped so board members can watch it and see what was discussed. It will also be available for viewing on the town's website.

Mr. Boyer said that in his experience at Okemo, technologies become obsolete very quickly and felt the equipment won't be worth what Green Lantern said it would be after 20 years. There would be no guarantee where the company or the technology will be by then.

Mr. Todd said the state wants to be at 90% renewable energy by 2050, and because some people find solar panels unattractive, the Planning Commission started having a conversation about where they should be sited so as to minimize visual impacts and retain Weathersfield's rural character.

Mr. Todd said the Planning Commission reviewed the state's enhanced energy plan and was dismayed at the level of control assumed by it – the circumventing of local zoning, the prohibition on stopping them; the inability to shield them or require bonding on them.

They feel perhaps they should start similar conversations with other towns before submitting something to the state.

The Planning Commission is not opposed to renewable energy projects, but they feel there must be a better way to do it. They would like the state to slow down and give local government some say in their development.

Ms. Murphy agreed with the idea of hosting public meetings to gather input, but asked that factual information be on hand beforehand. She suggested speaking with towns that have renewable energy facilities and see how they feel about them – how has it worked out – is there anything they would do differently if the opportunity arose.

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At this point, it was 8:00 PM and Ms. Murphy closed the discussion so the board could move on to the fire discussion.

8. Fire Discussion – 8:00 PM

In light of the fire services budget being voted down, there remain two decisions to be made, primarily what to do with the Fire Commission and what type of budget to offer for a new vote.

Mr. Morris presented two versions of the Fire Commission 2020 budget – one as an straight allocation, the other as a line itemed budget like any other department. They differed by \$1 because of rounding functions of the software - \$171,047 and \$171,048.

Ms. Murphy posed two questions – is this the dollar amount that the board wants to present and does the board want to do a flat \$25,000 appropriation or should the allocation be itemized based on prior spending?

To start the discussion, Mr. Arrison made the following motion:

Motion: Approve the sum of \$171,048 for fire services for FY19-20

Made by: Mr. Arrison **Second:** Mr. Boyer

Discussion: Josh Compo asked if this might be the time to absorb some of the fund-raising burden into the budget since it seems we won't have a full-time chief.

Mr. Todd said the amount of funds raised was very different between the two departments and asked how that might be addressed. Mr. Morris said whatever the amount becomes, it needs to be the same for both sides. Josh Dauphin acknowledged the large difference in funds raised between the two departments and said, "how much of that fund-raising money goes into the total operations – for both departments there is a big difference of the "needs" and the "wants" – the operations side versus what we would like to have." He said the \$8,000 he quoted for his department is the profit from their fund-raising. Not all of it goes into his operations.

Mr. Morris said the town paid last year \$22,500, which was not enough to cover operations for WWVFD. Seeing the need to cover that gap, the allocation was increased to \$25,000 with additional funds for PPE.

Mr. Todd suggested adding \$8,500 per department to help reduce the fund-raising need. The proposed budget is at \$25,000 plus \$4,500 for PPE.

Josh Compo remarked that it seemed like the town was taking a step backwards. Ms. Murphy said she preferred to view it as taking a time-out. Discussions relative to the future form of fire services will continue. However, in the meantime there is a time constraint to get a new budget to the voters before July 1st.

Mr. Arrison was not in favor of adding the \$8500 to his motion.

TOWN OF WEATHERSFIELD, VERMONT

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Vote on the motion: 1 in favor; 4 opposed; motion fails

Ms. Murphy called for an alternative motion. Mr. Fuller asked Mr. Morris how the additional \$8,500 would be allocated. Mr. Arrison was opposed to itemizing it.

Mr. Dauphin was in favor of allocating the funds for PPE to keep up with rotation of the bunker gear and hose as there isn't enough money to cover operations and equipment.

Mr. Compo said he thought the town should be truly funding the operations of fire services in the town, but a piece of that is having accountability of where the taxpayers' money is going which is something that has been lacking over the years. He felt any equipment purchases should be approved by the town. There should be a dollar amount for Mr. Morris to approve; above that maybe would require board approval. Day-to-day expenses should just be covered.

Mr. Stapleton said the town has no control over funds raised, hazmat funds or donations with private nonprofit organizations. Those funds don't necessarily go into operational expenses and are often used to buy things the department desires to have that the budget doesn't cover. A municipal department would have a budget that would be controlled by the town.

Ms. Murphy said that the nonprofits would continue to exist as auxiliaries to the municipal department so they can continue to raise funds for things the budget won't cover. That function wouldn't change.

Mr. Morris said the \$25,000 that was in the original budget is what's needed for day to day operations; money over that is for equipment and extras.

Mr. Stapleton said fundraising should be defined as to funds for operations or funds for other desires.

Motion: Authorize sum of \$188,048 for support and operations of fire services

Made by: Mr. Todd **Second:** Mr. Fuller

Discussion: Mr. Fuller asked how much money is in the reserve account for equipment. He then suggested making the equipment allocation into a separate article. Ms. Murphy said she was in favor of that idea. The \$171,048 is what the departments said they could live with. The \$17,000 recognizes the need for PPE.

Mr. Fuller asked to amend the motion to authorize a sum of \$171,048 for support and operation of fire services with an additional \$17,000 to the nonmotorized equipment reserve fund as a separate article. Mr. Todd agreed with the amendment.

Ms. Murphy said, "There will be a letter that is written to the fire departments that states that breakout. And this time, there is no money given until that letter is signed."

Mr. Dauphin asked for assurance that the nonmotorized reserve allows them to purchase more than just PPE.

TOWN OF WEATHERSFIELD, VERMONT

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The current balance of the nonmotorized reserve account is \$12,700. The purpose of the firefighting equipment reserve is for capital equipment purchases.

Ms. Kelly asked if the board had ever asked for a 990 or audited financials from each department to see if fundraising is necessary. Ms. Murphy agreed and said she had stated as such several years ago. However, the 990 may not give the information sought and audited financials are not required for a such small budgets.

Ms. Murphy asked to have the motion restated:

Motion: To authorize \$171,048 for support and operation of fire services with an additional \$17,000 to be added to the firefighting equipment reserve

There was considerable discussion about how much should be in the reserve.

Vote: Unanimous in favor

Discussion then turned to the wording of the warning.

Article 1: Shall voters of the Town of Weathersfield dissolve the fire commission? (Mr. Morris consulted with VLCT on the wording for this. Their advice was to keep it as simple as possible.)

Article 2: \$171,048

Article 3: \$17,000 for reserve

(Motion to extend the meeting to 9:30. Made by Mr. Todd; seconded by Mr. Boyer. All were in favor.)

Ms. Murphy conducted a poll:

In favor of one department? 4 yes, 1 no

In favor of one municipal department? 4 yes, 1 no

In favor of full-time paid chief? 3 yes, 2 no

Paid part time chief? 5 no

Volunteer chief? 3 yes, 2 no

Continue this conversation and brainstorming on this at the select board level? 3 yes, 2 no

Continue this at a committee level? 2 yes, 3 no

Mr. Todd asked to have a discussion of audits and setting a date for them to be in on the next agenda.

9. Approve Local Emergency Operations Plan

Motion: To approve the 2019-2020 Local Emergency Operations Plan

Made by: Mr. Todd **Second:** Mr. Fuller

Mr. Morris asked to have two campgrounds added to the plan – Crown Point and one other.

Mr. Todd modified his motion to include the campgrounds

Vote: All in favor

10. Review minutes from previous meetings – 03/18/2019

TOWN OF WEATHERSFIELD, VERMONT

SELECT BOARD

Additions/corrections/deletions:

- a. Ms. Murphy asked that it be made clear in the discussion on page 3 of fire services meetings with the chiefs and the town manager that she was not a regular participant nor did she at any time feel it was appropriate for a select board member to be a regular participant in those discussions.

Motion: To approve the minutes of March 18

Made by: Mr. Todd **Second:** Mr. Boyer

Vote: Unanimous in favor

11. Approve Army Corps. Police Contract

Motion: To approve

Made by: Mr. Fuller **Second:** Dan Boyer

Vote: Unanimous in favor

12. Approve Town Road Financial Plan

Motion: To approve the FY2020 Town Financial Road Plan

Made by: Mr. Boyer **Second:** Mr. Fuller

Vote: Unanimous in favor

13. Large Gathering Permit/Wellwood Orchard

Motion: To approve both applications

Made by: Mr. Todd **Second:** Mr. Boyer

Vote: Unanimous in favor

14. Discuss Late Fees and Payment Approval

Mr. Morris provided a detailed explanation of what he was seeking and asked for the following motion: To authorize Treasurer to allow payments to be made prior to Selectboard authorization for the purpose of minimizing late fees, if the proper checks and balances have been met and the Town Manager, Finance Director, and Treasurer all agree the payment is in the best interest of the Town, and they sign a document authorizing the payment that is submitted to the Selectboard with the warrant.

Mr. Morris said this is prudent for the town – it will prevent accruing late charges unnecessarily. With the described process and documentation, the auditors will be comfortable with it.

Motion: To authorize the Treasurer to allow payments to be made prior to Selectboard authorization for the purpose of minimizing late fees, if the proper checks and balances have been met and the Town Manager, Finance Director, and Treasurer all agree the payment is in the best interest of the Town, and they sign a document authorizing the payment that is submitted to the Selectboard with the warrant.

Made by: Mr. Todd **Second:** Mr. Boyer

Vote: Unanimous in favor

15. Appointments

- a. **Budget Committee – Cynthia Porter**

TOWN OF WEATHERSFIELD, VERMONT

SELECT BOARD

- b. Energy Coordinator – Julia Lloyd Wright
- c. Martin Memorial Hall Trustees – Marilyn Houghton
- d. Southern Windsor County Regional Planning Commission – Peter Daniels
- e. Zoning Board of Adjustment – John Broker-Campbell, Alex Gleeson
- f. Conservation Commission – Heather Shand

Motion: For the slate to be approved

Made by: Mr. Arrison **Second:** Mr. Boyer

Mr. Todd said he still has concerns about John Broker-Campbell and listed them for the board. Ms. Murphy said she felt as though the board was targeting one person. She said the board just approved someone for the Planning Commission that they knew nothing about. It's not the board's usual practice.

Motion to call the question

Made by: Mr. Arrison **Second:** Mr. Boyer

Vote: 3 in favor, 2 opposed

Motion (restated): To approve the slate of appointments

Vote: 3 in favor, 2 opposed

16. Approve Warrants

Motion: To approve the warrants for April 1, 2019 as follow:

| | | |
|-----------------------------|--------------------|-------------|
| General Funds | Operating Expenses | \$29,568.46 |
| | Payroll | \$14,724.52 |
| Highway Fund | Operating Expenses | \$12,418.19 |
| | Payroll | \$13,052.65 |
| Solid Waste Management Fund | | |
| | Operating Expenses | \$7,944.36 |
| | Payroll | \$1,479.87 |
| Library | Operating Expenses | \$0.00 |
| | Payroll | \$1,939.48 |
| Grants | Operating Expenses | \$0.00 |
| Agency Monies | Operating Expenses | \$0.00 |
| Reserves | | \$249.00 |
| Long Term Debt | | \$0.00 |
| Grand Totals | Operating Expenses | \$50,180.01 |
| | Payroll | \$31,196.52 |

TOWN OF WEATHERSFIELD, VERMONT

SELECT BOARD

Made by: Mr. Arrison **Second:** Mr. Boyer

Vote: Unanimous in favor

17. Future Meeting Agenda Items

18. Adjourn

Motion: To adjourn the meeting

Made by: Mr. Boyer **Second:** Mr. Arrison

Vote: Unanimous in favor

The meeting adjourned at 9:30 PM.

Respectfully submitted,

deForest Bearse

WEATHERSFIELD SELECTBOARD

N. John Arrison, Selector

Daniel E. Boyer, Selector

David Fuller, Vice-Chairperson

Kelly Murphy, Chairperson

Michael Todd, Clerk



TOWN OF WEATHERSFIELD

CHARTERED BY: NEW HAMPSHIRE ON AUGUST 20, 1761
NEW YORK ON APRIL 8, 1772

(802)674-2626

P.O. BOX 550 ASCUTNEY, VT 05030

townmanager@weathersfield.org

April 9, 2019

To: Selectboard
From: Ed Morris
Subject: Large Assembly Permit

Ethan McNaughton has submitted a large assembly permit for Saturday June 29th, 2019 to hold a benefit 5K in Laura's honor. I have passed this application on to Chief Daniels who has no issues with the event as described in the application. Ethan will be at the meeting to discuss the details.

Ethan explained to me that he would like to park cars along Plains Road. I recommend the Selectboard approve the large gathering permit with the stipulation that Ethan work with Chief Daniels and I to ensure the event is conducted in a safe manner for the participants and public.

Recommendation: Approve a large gathering permit for a 5K to be held on Plains Road the Saturday of June 29th, 2019 with the stipulation that the event coordinators work with Chief Daniels and the Town Manager on event details.

Ed Morris
Town Manager

TOWN OF WEATHERSFIELD, VERMONT
APPLICATION FOR LARGE GATHERING PERMIT

Applicant: Ethan McNaughton
Mailing Address: 1872 Plains Rd, Perkinsville, VT 05151
Telephone: 802-885-2240

Property Owner: Same

Mailing Address: _____

Date/Time of Event: June 29, 2019 / 8:30 AM **Number Attending:** 100+

Event Location: Intersection of Reservoir? Plains Rd and along Plains Rd.

Description of Event: Memorial 5K road race and 1/2 mile children's run
in memory of Laura Cody McNaughton

Will alcohol be served: ☐ Yes ☒ No

Parking Location: On Plains Road of the short section across from Plains Rd extension and/or on the fields abutting same.

Traffic Control: Volunteers

Sanitation Facilities: HB Energy will have Porta Potties onsite

Clean-Up Provisions: Ethan McNaughton will ensure the route is left clean with the help of volunteers

Application No. _____ Date Submitted: _____ Fee Paid: _____

Action by Board of Selectmen: ☐ Approved ☐ Denied Date of Action: _____

Conditions [If Applicable] _____

Select Board Chairperson: _____



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townmanager@weathersfield.org

April 9, 2019

To: Selectboard
From: Ed Morris
Subject: Fire Discussion

Now that we have approved a FY2020 budget to be voted on at the Special Town Meeting, the Selectboard needs to return to discussing how they would like to continue working through the fire department issue.

At the Last meeting Kelly Asked 7 questions with the intention of creating a starting point for future conversations. The matrix created from these answers have been attached.

Ed Morris
Town Manager

Selectboard Poll from April 1, 2019

Questions – yes or no answers:

- 1) Are you in favor of one fire department, no specifications on the type of department?
- 2) Are you in favor of one municipal fire department?
- 3) Are you in favor of a paid full time chief?
- 4) Are you in favor of a paid part time chief?
- 5) Are you in favor of a volunteer chief?
- 6) Do you want continued conversation/brainstorming at the Selectboard level?
- 7) Do you want continued conversation at a committee level?

| | Dave F | John A | Dan B | Mike T | Kelly M |
|----|--------|--------|-------|--------|---------|
| Q1 | N | Y | Y | Y | Y |
| Q2 | N | Y | Y | N | Y |
| Q3 | N | Y | Y | N | Y |
| Q4 | N | N | N | N | N |
| Q5 | Y | N | N | Y | N |
| Q6 | Y | N | N | Y | Y |
| Q7 | N | Y | Y | N | N |



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townmanager@weathersfield.org

April 9, 2019

To: Selectboard

From: Ed Morris

Subject: Approve Town Meeting Warning

At the last meeting we reviewed a draft warning, approved a budget, and proposed a reserve article. Those changes along with the location of the meeting have been changed. I have been in contact with the school and have confirmed we can hold the Special Meeting there on May 20th, 2019. I have also contacted Peter Cole (Town Moderator) and confirmed the date with him.

Recommendation: Approve the Warning for the Special Meeting to be held on Monday May 20th at 7:00 PM with voting by Australian Ballot to be held Tuesday May 21st, 2019.

Ed Morris

Town Manager

Town of Weathersfield, Vermont
Warning for a Special Town Meeting
Monday, May 20th and Tuesday, May 21st, 2019

The legal voters of the Town of Weathersfield, Vermont, are hereby notified and warned to meet at the Weathersfield School, 135 Schoolhouse Road in Ascutney, in the Town of Weathersfield, Vermont, on Monday, May 20th at 7:00 P.M., to act on the following articles:

Article 1: Shall the voters of the Town of Weathersfield dissolve the Fire Commission?

Voting by Australian ballot will be conducted in Martin Memorial Hall, at 5259 U.S. Route 5 in Ascutney, on Tuesday, the 21st day of May, 2019. [The polls will open at 10:00 A.M. and close at 7:00 P.M. on that date], to act on the following articles:

Article 2: Shall the voters of the Town of Weathersfield approve the expenditure of \$171,048 for the support and operation of fire services for the Town, which shall be raised by property taxation, allowing the Select Board to set the appropriate tax rate.

Article 3: Shall the voters of the Town of Weathersfield appropriate the sum of \$17,000, to be deposited into the Fire Equipment and Gear Reserve Fund?

Dated at Weathersfield, Windsor County, Vermont this 15th day of April, 2019.

Kelly Murphy, Chairperson

David Fuller, Vice-Chairperson

Michael Todd, Board Clerk

Dan Boyer, Selectboard Member

N. John Arrison, Selectboard Member

ATTEST:

Received at the Town of Weathersfield
this _____ day of April, 2019.

Flora Ann Dango, Town Clerk



TOWN OF WEATHERSFIELD

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P.O. BOX 550 ASCUTNEY, VT 05030

townmanager@weathersfield.org

April 9, 2019

To: Selectboard
From: Ed Morris
Subject: Audit Update

The Audit has been completed and I have copies for the board. A copy has also been placed on the Town's Website. I have asked the auditors to come to present the audit to you. They are not able to attend this week (Monday April 15th, 2019), but we have scheduled for the auditors, our Town Treasurer, and Finance Director to be at the May 6th meeting. I have had a discussion with Fred Dupree from Sullivan and Powers, and we have agreed to work on a schedule to make sure next years audit is done by mid-November (as stated in our contract).

I want to correct a few statements made in the Eagle Times Article Published on April 5th, 2019:

- In the third paragraph it states the Town supplied additional financial information to Sullivan and Powers. This is untrue, Sullivan and Powers has had full access to all financial information during the entire audit.
- Later in the Article it states that other funds were misclassified, leading the readers to believe funds were moved or changed in a manner that was unsatisfactory. The truth behind this statement is that our funds have been set up in this manner for more that 15 years and no movement or changes have been made. We work under a fund accounting basis and our reserve funds and special revenue funds (Cemeteries and Library) have been accounted for in this manner for over 15 years. Other auditing firms have been OK with the Town accounting for these funds in this manner, but our current auditors would like them moved to the General fund. We agreed to this move, which is what lead to the changed the adverse opinion. (I have included a letter from Steve Hier that explains this change in more detail).

As stated earlier, we plan to have a presentation of findings and some discussion about the changes made at our May 6th meeting. My hope for this meeting is to distribute the audit and clarify the issues we had this year.

Ed Morris

Town Manager

Treasurer, Town of Weathersfield
Weathersfield, Vermont

TO: Weathersfield Selectboard

FR: Steve Hier & Darlene Kelly

DA: April 9, 2019

RE: FY18 Audit

Yes, the audit is very late this year. The Town Office bears a piece of the responsibility for that. It did take us longer than normal to provide some answers and additional schedules to the auditors due to a variety of factors. We did become aware that the auditors had some issues with the structure of our funds and the way we separated out some of our activities. We were preparing to make those changes in FY19 and FY20. However, just as the auditors were releasing the final version of the audit, we became aware that the auditors were rendering an adverse opinion on parts of our audit due to those issues. We spoke with them and jointly decided that it made sense to make many of those changes in FY18 before the final audit was issued so that the opinion would not be adverse.

As you know, the Town uses a system of accounting called fund accounting. Rather than focus on the net profitability of the Town as a whole, fund accounting emphasizes the stewardship of resources for all of the various activities of the Town. Different funds are created to separate out those various activities – Highway Fund, Solid Waste Fund, General Fund, etc.

The issue the auditors have is that they believe that the Town has too many funds, because we break out sections of the General Fund, Highway Fund, and Solid Waste fund and put those parts into separate funds. For example, the Library and Cemeteries have their own funds while each of those should be General Fund activities. We also put all of our Reserve Funds into one separate fund (which is a practice that NEMRC, our software provider, actually advises Towns to do) when some of those reserve funds are dedicated for General Fund, Highway Fund, or Solid Waste Fund purposes. Having smaller funds separate makes it easier to track each of the individual funds but makes it hard to look at each of the three larger funds (General Fund, Highway Fund, and Solid Waste) and see a complete picture of what is happening within that fund.

So, we have too many pockets, if you will. Our accounting system is wearing cargo pants when the auditors want us to be in dress slacks. We need to reduce the number of pockets (funds) that we are using. This is the crux of the matter and the reason for the auditors issuing an adverse opinion in their first version of the audit. They did mention an additional finding in regard to segregation of duties (which has been corrected and existed only during the time when we had two vacant finance positions and no other real options available to us). That finding was not listed as a reason for an adverse opinion. No shenanigans, misappropriations, or other deficiencies caused their initial decision on an adverse opinion.

We have attached a sheet that attempts to summarize the changes that we will be making in our fund structure in order to comply with the auditor's request that we reduce our number of funds and consolidate more of our General Fund, Highway Fund, and Solid Waste Fund activities into those three funds.

Fund Reorganization

| FUNDS PRIOR TO CHANGE | ACTION | FUNDS AFTER CHANGE |
|----------------------------|--|----------------------------|
| General Fund | No change | General Fund |
| Highway Fund | No Change | Highway Fund |
| Solid Waste Fund | No Change | Solid Waste Fund |
| Library Fund | Merge into General Fund | |
| Cemetery Fund | Merge into General Fund | |
| Private Purpose Trust Fund | This fund currently contains the Trustees of Public Funds accounts. Some of these accounts are to be moved to the new Permanent Funds Fund | Private Purpose Trust Fund |
| Reserve Fund | Move non-capital reserve funds to General Fund, Solid Waste Fund, and Special Revenue Fund. Keep only capital reserve funds and retitle | Capital Reserve Fund |
| Agency Fund | No Change | Agency Fund |
| Special Revenue Fund | No Change | Special Revenue Fund |
| | Establish a new Fund to contain some of the accounts previously in the Private Purpose Trust Fund | Permanent Funds Fund |



TOWN OF WEATHERSFIELD

CHARTERED BY: NEW HAMPSHIRE ON AUGUST 20, 1761
NEW YORK ON APRIL 8, 1772

(802)674-2626

P.O. BOX 550 ASCUTNEY, VT 05030

townmanager@weathersfield.org

April 9, 2019

To: Selectboard
From: Ed Morris
Subject: Town Solar Project

Last meeting, we introduced three possible solar projects on Town land. This meeting I wanted to present the three proposals I received and discuss why I think working with a solar company would be better for the Town than building our own system.

I do not want to have a drawn-out discussion about whether we should or should not move forward on these projects, at this time, but would like to give some information for the board to consider before our next meeting.

Ed Morris
Town Manager

Proposal Summary

| Company | Option | Up Front Payment | 500 KW Annual Lease Payment | 150 KW Annual Lease Payment | 500 KW Annual Lease Payment | 500 KW Annual Lease Payment | Net Metering Discount | lease length | Comment |
|---------------------|----------|---|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|-----------------------------|--|-----------------------------------|
| | | | | | | | | | |
| Green Lantern Solar | Option 1 | N/A | \$10,000 | \$3,500 | \$10,000 | \$10,000 | 10% | 20 years with 3 five year extensions | |
| Norwhich Solar | Option 1 | N/A | N/A | \$3,500 | \$11,000 | \$11,000 | 12% | 25 years | |
| | Option 2 | \$40000 per 500KW and \$20,000 per 150 KW | 5% of output (approx | 5% of output (approx | 5% of output (approx | 5% of output (approx | N/A | 25 Years | |
| Agis Solar | Option 1 | \$40000 per 500KW and \$10,000 per 150 KW | N/A | \$1,500 | \$5,000 | \$5,000 | 10% | 25 Years with five year extension options at the end of each lease | School gets net metering discount |



March 18th 2019

Town of Weathersfield
Mr. Ed Morris
Town Manager
Martin Memorial Hall
5259 Route 5 (P.O. Box 550)
Ascutney, VT 05030

Dear Mr. Morris,

Vermont's solar siting legislation (Act 174) and net metering rule (PSB Rule 5.100) have changed, and there is now a strong emphasis on developing solar on landfills, sand pits, and other Town owned property. The Town closed landfill is an ideal site for a full size solar project. The Town sand pit is also an ideal site for a full-size project. Lastly the Town garage property is also an ideal site for a full size project.

We would like to thank you for taking the time to meet with us and allowing Green Lantern to put together a comprehensive solar offer that will bring the most value possible to the Town. We believe that undertaking three projects with the Town will benefit the Town, local community, the surrounding communities and the State of Vermont's renewable energy goals.

Green Lantern proposes the following with a few options for the Town to consider:

Option One-

1. LEASE RATES- We will lease all three of the solar sites from the Town and pay a lease of \$10,000.00 each per year per location for an initial term of 20 years with three five year options to renew. There is potential that the Sandpit location will only be able to support a smaller project sized at 150 Kw which we will be able to determine quickly during the permitting process. Should that project not be full size the lease payment would be \$3,500.00 under the same terms above.
2. NET METERING- The Town has an applicable net-metering dollar load of approximately \$16,000.00 (see attached). We will be able to offer the town a 10% discount on the Towns electric bill that it pays to Green Mountain Power. The savings would equal approximately \$35,800.00 over the first 20 years of the projects operation and \$71,000.00 in 35 years.

Net benefit to the Town-

Maximum lease payment of \$30k a year initial term total payments of \$600k

Net Meter savings in year 20 \$35,854.00

Municipal Tax payments three full size projects- \$8,700.00 a year and \$174,000 in total in year 20 (if one project is reduced to 150kw subtract \$1,700.00)

Total Value in year 20- **\$809,854.00**

Option Two-

1. NET METERING- We will offset 100% of the Towns applicable electrical load that can be applied to net-metering which is approximately \$16,000.00 a year, for the life of the project. The savings in year 20 would be approximately \$320,000.00 and the savings in would be approximately \$560,000.00 in 35 years.

2. LEASE RATES- We will pay the town \$14,000.00 in lease payments under the same terms above except that the payments would be spread across the three projects. Should the Sand Pit become a 150kw then the total lease payment would be \$7,500.00

Net benefit to the Town-

Maximum lease payment of \$7,500.00 a year initial term total payments of \$280k

Net Meter savings in year 20 \$320,000.00

Municipal Tax payments three full size projects- \$8,700.00 a year and \$174,000 in total in year 20 (if one project is reduce to 150kw subtract \$1,700.00)

Total Value in year 20- **\$774,000.00**

The net-effect of the two options are different but gives the Town the ability to choose where it would like to place its value derived from the projects. The choice would either place it with electrical payments or with lease payments. Due to the fact that we are modeling electrical rates to rise throughout the future, option one produces approximately \$36,000.00 in additional value.

Green Lantern would assume full financial and managerial responsibility for the financing, permitting, site preparation, construction, operations & maintenance, and eventual decommissioning of the solar array, as well as associated taxes, insurance costs, and other expenses, including solar property taxes paid to both Weathersfield and the State of Vermont. Green Lantern will also cover the cost of reasonable legal review of all agreements should the Town choose to do business with us. Green Lantern would also assume responsibility for recruiting and servicing additional net-meter customers to fulfill the additional credits the project would produce that the Town would not be able to utilize.

There would be no investment or expense outlay required of the Town, nor any implicit or explicit requirement to participate in the array as a net-metering customer; we welcome the Town of Weathersfield to join the project as a net-meter customer as detailed above.

We will also pay the Town a non-refundable total payment of **\$1,000.00** for consideration to enter into the Option to Lease for the projects. We have attached a draft lease option agreement, that would serve as the underlying land control document allowing for Green Lantern to perform all of its duties to complete the project. We understand that the Selectboard would be making all of the official decisions and we would be happy to come present the project, our company, and answer any and all questions at the next available meeting in conjunction with the Energy Committee.

With the agreement in place with the Town for the land control we would begin our work to start the project at no cost to the Town.

The Scope of work to be completed would include all 248 permitting, environmental, electrical, civil, aesthetic engineering. Following receipt of the Certificate of Public Good, we would commence construction, interconnection, followed by operation and then perform the ongoing ownership and maintenance for the life of the project.

We have experience working with closed landfills, sand pits and Town properties, and have successfully permitted and completed these projects. Green Lantern is a **100%** Vermonter-owned, Vermont-focused full-cycle developer of renewable energy projects. We stand behind over 50 projects in more than 50 towns around Vermont that are either already operating, or financed and under construction, totaling over 25 MW of generating capacity, and we have roughly 20 more in the permitting pipeline.

Throughout Vermont, we have new arrays operating or in development in Milton, Brattleboro, Guilford, Vernon, Pownal, Bennington, Springfield, Newfane, Hartland, and Rockingham. The Newfane Landfill project will be located on the closed and capped Browns Road landfill. Additionally, the Cambridge Landfill construction is complete and we are beginning construction phase at the Randolph Town landfill. Green Lantern develops sites to serve schools, colleges, hospitals, towns, waste districts, and other kinds of public and community organizations. We would be happy to take you to visit any of our projects.

We hope you will accept this proposal, and look forward to doing business with your Town and advancing your renewable energy goals. Thank you for your consideration.

Sincerely,



Victor Veve

Director of Project Development, Green Lantern Group

Tel. (802) 373-3977. Email: vicv@greenlanterndevelopment.com

Attached:

Option to lease

Project specific draft designs

Value Pro-forma for net-metering

Energy Study



April 1, 2019

Mr. Edward Morris, Weathersfield Town Manager
5259 US Route 5 Ascotney, VT 05030
PO Box 550
Phone: (802) 674-2626

**Re: Letter of Intent for an Option to Lease Properties for the Installation of
Three Ground-Mount Solar Installations, located at various Town-Owned
Sites in Weathersfield, Vermont (The "Properties")**

Dear Mr. Morris:

This letter of intent ("LOI") constitutes an offer from, Norwich Technologies, Inc, d/b/a Norwich Solar Technologies, ("System Owner"), a Vermont Corporation, to execute an option to lease, pending System Owner securing a Certificate of Public Good, portions of land from the Town of Weathersfield, (the "Property Owner") located in Weathersfield, Vermont for the installation and operation of three ground-mounted photovoltaic solar systems (the "PV Systems"). System Owner and Property Owner may be referred to herein individually as a "Party" and collectively as the "Parties."

This non-binding Letter of Intent expresses the Parties' interest in executing three Options to Lease Weathersfield Town parcels and to receive solar net metering credits as described in one of the two following payment scenarios below:

Scenario 1: Annual lease payments

- An Option to Lease a 5-acre+/- parcel located at the Town Garage on Stoughton Pond Road for installation and operation of a ground-mounted 500-kW AC solar array for \$11,000 per year for 25 years.
- An Option to Lease a second 5-acre+/- parcel at the Town Transfer Station on Route 106 for installation and operation a ground-mounted 500-kW AC solar array for \$11,000 per year for 25 years.
- An Option to Lease a third 1-acre+/- parcel at the Town Sand Pit on Connecticut River Road, Route 5 South for the installation and operation of a ground-mounted 150-kW AC solar array for \$3,500 per year for 25 years.
- The option to enter into a net metering agreement to receive solar net metering credits power from the array at a 12% discount.

Scenario 2: Upfront lease payments plus solar credits to offset town electric costs

- An Option to Lease a 5-acre+/- parcel located at the Town Garage on Stoughton Pond Road for installation and operation of a ground-mounted 500-kW AC solar array for 25 years. Lease payment includes \$40,000 one-time payment upon execution of lease and 5% of the output of the array (valued at approximately \$7,000 in Year One and escalating with electricity rate escalation) over the lifetime of the array.

- An Option to Lease a second 5-acre+/- parcel at the Town Transfer Station on Route 106 for installation and operation a ground-mounted 500-kW AC solar array for 25 years. Lease payment includes \$40,000 one-time payment upon execution of lease and 5% of the output of the array (valued at approximately \$7,000 in Year One and escalating with electricity rate escalation) over the lifetime of the array.
- An Option to Lease a third 1-acre+/- parcel at the Town Sand Pit on Connecticut River Road, Route 5 South for the installation and operation of a ground-mounted 150-kW AC solar array for 25 years. Lease payment includes \$20,000 one-time payment upon execution of lease and 5% of the output of the array (valued at approximately \$3,000 in Year One and escalating with electricity rate escalation) over the lifetime of the array.

Both parties agree to work together in an exclusive arrangement and in good faith with the goal of completing the solar projects.

During the Term of this LOI, Property Owner agrees not to engage in negotiations or execute any agreements with any other entity or individual for the sale or lease of the Property, or for installation of a solar system at the Property.

This LOI shall be in effect for 90 days after the signature date (the “**Term**”). If the Parties cannot enter into an Option for a Solar Site Lease Agreement by this date, this LOI shall automatically terminate.

By signing this Letter of Intent, the Property Owner agrees to be bound by the terms and conditions set forth above.

Sincerely,



Troy McBride

THE UNDERSIGNED ACCEPTS THE STATED OFFER AND AGREES TO ENTER INTO NEGOTIATIONS TO LEASE AND/OR SELL PORTIONS OF THE PROPERTY UNDER THE TERMS AND CONDITIONS SET FORTH IN THIS LETTER OF INTENT:

WEATHERSFIELD TOWN MANAGER:

Edward Morris

Date

Exhibit A1:
Approximate Lease Area for Proposed 500-kW AC Solar Array at the Town Garage on
Stoughton Pond Road



Exhibit A2:
Approximate Lease Area for Proposed 500-kW AC Solar Array at the Town Transfer
Station on Route 106



Exhibit A3:
Approximate Lease Area for Proposed 150-kW AC Solar Array at the Town Sand Pit on
Connecticut River Road



TOWN OF WILLISTON VT, 500 kW



TOWN OF LYNDONVILLE VT, 500 kW



TOWN OF COLCHESTER VT, 150kW



TOWN OF COLCHESTER VT, 150kW



TOWN OF WAITSFIELD VT, BALLASTED 150kW



TOWN OF WARREN, WARREN ELEMENTARY SCHOOL VT, 150kW



Weathersfield Solar Proposal

Aegis Renewable Energy Inc.

340 Mad River Park, Suite 6

Waitsfield, VT 05673

Contact: Chris Lamonía

802.496.5155

clamonía@aegis-re.com

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Section I: Introduction

Background

Aegis Renewable Energy is pleased to offer the town of Weathersfield the following solar proposal for the, layout, electrical engineering, permitting, materials, equipment, labor, Net Metering Credit Agreement, and Lease proposal for the properties located at the Weathersfield DPW, Sand Pit and Landfill/Transfer Station.

Our Approach

We approach every solar prospect on a case by case basis. Each project brings its own set of challenges and therefore in the site evaluation and feasibility analysis stages of a project we do not simply evaluate sites using readily available satellite imagery or desktop analysis tools like Helioscope. It is impossible to eliminate known siting and economic risks by using desktop tools alone. To ensure that we can live up to what we propose, we always start projects by running an exhaustive two-pronged evaluation. In the first stage of our process, our engineering team visits the respective site before proposing a specific solar site layout. We have completed this process for the town of Wethersfield as you can see in the **Exhibits** section of this proposal. The second stage of our process is to attend local planning, select board, and/or supervisory union meetings to understand the goals and concerns of all stakeholders in the project. This second stage is particularly relevant when we are going to present a solar array on “non-preferred” sites. In this case, the sites in this proposal are designated as “preferred” sites. Despite this, we have already attended a supervisory union meeting and a meeting of regional planning members from Weathersfield and neighboring towns.

In this proposal we have included significant detail about our firm, our qualifications, projects we have executed in the past, layouts of the proposed Wethersfield arrays, scope of our work, our findings from our site visit, extensive prefeasibility analysis and a clear list of next steps necessary to make these projects a success for everyone involved.

Proposal Summary

We are proposing the turnkey installation of three solar arrays located at the Wethersfield DPW, Sand Pit and Landfill/Transfer Station to maximize free cashflow to the town of Wethersfield while providing discounted power to the town and offering the supervisory union the option to purchase discounted net metered kWh's from the arrays. In addition we are pleased to include a STEM educational curriculum opportunity for Weathersfield School, should the supervisory union be interested in purchasing discounted power from the arrays.

There are two financial benefits to approving this proposal for the town of Weathersfield

1. Site Leases: Aegis will lease the properties from the town of Weathersfield providing a significant first year and long-term revenue stream from unutilized land.
2. Electricity Savings: We will provide the town of Weathersfield with the option of a Net Metering Credit Agreement that will result in a 10% savings on your current kWh charges on your electric bills with Green Mountain Power. See example savings summary below and in **Exhibit D**.



Site Lease Summary (free cash flow through site lease agreements)

| Site | Proposed Size of array | Lease paid at COD | Annual Lease Payment |
|------------------|------------------------|-------------------|----------------------|
| Sand Pit | 150kW AC (exhibit A) | \$10,000.00 | \$ 1,500.00 |
| DPW Yard | 500kW AC (exhibit B) | \$40,000.00 | \$ 5,000.00 |
| Transfer Station | 500kW AC (exhibit C) | \$40,000.00 | \$ 5,000.00 |

| | |
|-------------------------|---------------|
| Total COD Lease Payment | \$90,000.00 |
| Annual Cash flow | \$ 11,500.00 |
| 20 year free cash flow | \$ 320,000.00 |
| 25 year free cash flow | \$ 377,500.00 |
| 30 year free cash flow | \$ 435,000.00 |
| 35 year free cash flow | \$ 492,500.00 |

** Should the town decide to reduce the Lease payment at COD and increase the annual lease payment we can work with the town to find a balance that works best for the town's goals.*

Net Metering Credit Agreement Savings Summary (see detailed summary as Exhibit D)

| 19WEAPV01 - Town Garage | | NMCA |
|---|--|------------|
| Production Solar allocated to Weathersfield (kWh, yr 1) | | 104,416 |
| Net Metering Credit Rate from GMP (kWh) | | \$ 0.15417 |
| NMCA (net metering credit agreement) Rate (yr 1) | | \$ 0.13875 |
| Net Metered Credit to you on your electric bill (yr 1) | | \$ 16,098 |
| NMCA Payments to Owner (yr 1) | | \$ 14,488 |
| Savings (yr 1) | | \$ 1,610 |
| Estimated 20 year Savings | | \$ 36,531 |
| Estimated 25 year Savings | | \$ 47,801 |
| Estimated 30 year Savings | | \$ 60,178 |
| Estimated 35 year Savings | | \$ 73,880 |

We have used the production numbers from the town DPW solar site for the summary above. We are proposing three solar arrays varying in size, but it is important to note, your savings will remain the same regardless of the array you net meter from.

GMP is only able to increase the net metering base rate every other year **not annually** (see net metering rule VT 5.100 for further details). Our summary in exhibit D shows a biennial net metering credit escalation rate in accordance with the net metering rule.

Combined Savings Summary

| | |
|--|-----------|
| Payment to town @ commercial operation date of projects | \$90,000 |
| Payment to town over first 12 months (\$11,500 lease payment + \$1,610 savings)..... | \$13,110 |
| Combined Payments to town in year one..... | \$103,110 |
| 20-year estimated cash flow..... | \$356,531 |
| 25-year estimated cash flow..... | \$425,301 |
| 30-year estimated cash flow..... | \$495,178 |
| 35-year estimated cash flow..... | \$566,380 |

***Aegis or one of our affiliates will be owning and operating this project, therefore the town will be collecting additional tax revenue from these three, currently non tax revenue generating properties.**

The term on the site lease and NMCA (net metering credit agreement) is 25 years, with 5 year extensions available should you choose to extend the agreement. Should you choose not to receive reoccurring revenue from the lease at the end of 25 years, you can cancel the lease and **we are obligated under state rule 5.904(A), 5.10(C)(12) to remove the arrays at our cost.** Through my attendance of the planning commission meeting with Weathersfield and other neighboring towns, I heard numerous false statements made by the visiting "presenter" that were factually inaccurate regarding the obligation of the owner of a solar array to remove the system from the site at the end of the lease term. In order to set the record straight, I have included the language in rule 5.904(A) and 5.10(C)(12) to eliminate any false information that opposition parties have portrayed as "factual." Projects greater than 150 kW and up to 500 kW are required to comply with Rule 5.904(A):

5.904 Requirements for Non-Utility-Owned Facilities

(A) Requirements for non-utility-owned generation facilities with a plant capacity equal to or greater than 150 kW and less than or equal to 500 kW. Facilities in this category shall be removed once they are no longer in service, and the site shall be restored to its condition prior to installation of the facility to the greatest extent practicable. The Commission will incorporate this requirement as a condition of CPGs issued pursuant to Section 248, as applicable.

Rule 5.107(C)(12) requires ground-mount projects greater than 150 kW to include a Decommissioning Plan in the CPG petition. Here is the language:

- (12) Decommissioning plan. All applications for net-metering systems with capacities greater than 150 kW must include a decommissioning plan that provides for the removal and safe disposal of project components and the restoration of any primary agricultural soils, if such soils are present within the net-metering system's limits of disturbance.**

Section II: Proposed Solar PV System Description

Aegis will design, install and maintain the following solar arrays to be located at three town of Weathersfield owned sites annotated below.

- Site #1: Sand Pit @ Connecticut River Road (150kW)



- Site #2: DPW Yard at 438 Stoughton Pond Road Perkinsville VT (500kW)
- Site #3: Transfer Station at 5024 Route 106 Perkinsville VT (500kW)

The preliminary design and estimating elements included below are based on our current understanding of your needs and an extensive on-site evaluation of the three proposed solar sites. When we receive the notice to proceed with the plan outlined in this proposal, we will review the following with the town manager and select board to ensure our site observations and instrument surveys are accurate. It will be necessary to confirm and verify array locations and associated assumptions as described below.

Site #1: Sand Pit @ Connecticut River Road (see Exhibit A for preliminary site plan)

Preliminary Design and Estimating Basis

1. At present, the site is a sand pit extraction area and is under an Act 250 order, No.2S0796-5. The current bank extraction slopes (faces) and pit floor must be reclaimed, we will include this as a separate line item in our estimate-proposal and discuss in further detail with the town manager and others as needed. This costing should be considered preliminary and would require an instrument survey for quantites extracted and lines for bank top/bottom location.
2. Trees on the easterly bank adjacent to the array will need to be removed to avoid shading issues.
3. ANR diligence did not uncover any negative environmental issues other than the presence of AG Soils which, in the pit extraction area, have been stored for use in the pit's reclamation.
4. The site is serviced by a GMP single phase utility line. No three phased utility lines were observed in the immediate area. It is not possible to install a 500kW solar array without a three phase utility line to interconnect to. The interconnection pole would be Pole # FP104 17/15 at the intersection of Connecticut River Road and the access road through the cornfields. The single phase feeders would run 550' ± from the point of interconnection (POI) pole to the pit access point and another 300' ± to the AC disconnect location in the north end of the pit (as requested by the Town).
5. As a single phase site, a 150kW AC array is the maximum system allowed. We would utilize Vikram Somera 370 watt modules (570) for a DC System Size of 210,900 watts. As a result, the DC/AC Ratio would be 1.406. 10-Fronius Primo 15.0kW inverters would be used along with the appropriate electrical equipment for a complete single phase system installation. (https://www.fronius.com/en-us/usa/photovoltaics/products/all-products/inverters/fronius-primo/fronius-primo-3-8-1-208-240?gclid=EAlaIQobChMIsuXHik634QIVxYizCh04EAgUEAAYASAAEglwGPD_BwE)
6. The system would utilize standard pile driven foundations by RBI. (<https://www.rbisolar.com/solutions/ground-mount-solar/>)
7. **Caveats – Qualifications:** As a general design standard for a single phase system, we would like to have the feeder run less than the combined length of 900' ±. At this distance, feeders will need to be oversized to avoid detrimental voltage drop, which will be costly. We will propose a series of GMP Poles (3) along the access road to the base of the pit and an underground feeder to the system. Also, single phase systems have a higher percentage of total cost for Electrical Balance of System as the sizes of Main Distribution Panels and Disconnects will be identical to a 500kW 3-phase system. There is no cost to the town of Weathersfield, but these are important items for us to evaluate when offering such a significant Lease payment at COD.

Site #2: DPW Yard at 438 Stoughton Pond Road Perkinsville VT (see Exhibit B for site plan)

Preliminary Design and Estimating Basis



1. This site (2 array areas) is within the DPW Yard complex. Area 1 to the Southwest and Area 2 to the Southeast. We have chosen the siting areas based on your input and with an intent to keep the array areas screened from public view using existing tree cover and locations away from Stoughton Pond Road.
2. ANR diligence shows that the entire area is designated as Threatened or Endangered Species. Based on our extensive experience developing similar sites, this is most likely bat habitat, which is generally remediated by tree clearing within specific time periods outside of the bat roosting season. Also, to the North of array area 2, there is a Deer Wintering area designated that will not effect the site locations we have chosen. Both of these issues would obviously be delineated and addressed by our third party environmental consultant in our permit application submission.
3. The facility is serviced by a GMP single phase utility line which is connected to a three phase utility line near the end of the access road at interconnection Pole # 97 10-T. The three phase feeders would run 300' ± from the POI (point of interconnect) pole to the AC Disconnect (exact location TBD). 3-167kVa Pole Mounted transformers would be requested for the interconnection schema (location TBD).
4. The total system size proposed for this site is 734,820 watts DC and 500,000 watts. AC Array Area 1 will utilize Vikram Somera 370 watt modules (1388) for a DC System Size of 513,560 watts. Array Area 2 will utilize Vikram Somera 370 watt modules (598) for a DC System Size of 221,260 watts. As a result, the DC/AC Ratio would be 1.469. Four SMA 125kW inverters would be utilized along with the appropriate electrical equipment for a complete three phase system installation. (<https://www.sma-america.com/>)
5. We will utilize standard pile driven foundations by RBI for Array Area #1 and a Ballasted configuration by Solar Flex Rack for Array Area 2 (ledge is predominant in this area).
6. **Caveats – Qualifications:**
 - a. The environmental issues can be sufficiently addressed in our permit submission. These are issues we have successfully addressed in the past and should not jeopardize a permit approval.
 - b. Tree cutting-clearing will be necessary at Array Area #1 for module location and to avoid shading issues. Array areas 1 and 2 will require fill within the site work scope and that fill is currently present on the site. Detailed quantities would follow with more detailed site plan development.
 - c. Utility Interconnection: The three phase feeders (and poles) at the site appear to be aged and may require re-conductoring. We will speak with Dan Austin at GMP to discuss his thoughts on the feeders accepting a 500kVa transformer load and review the best way to engineer the interconnection.



Site #3: Transfer Station at 5024 Route 106 Perkinsville VT (see Exhibit C for preliminary site plan)

Preliminary Design and Estimating Basis



1. This site, a closed landfill, is within an elevated area south west of the transfer station facilities with a usable access road (requires clearing and stabilization). The Weathersfield Highway Superintendent who showed us around the site did not believe that the landfill was formally closed, capped or vented. We will conduct diligence for any local, or ANR records concerning the disposition of the facility.
2. ANR diligence shows that there is a Class 2 Wetland complex in the east that will not effect this siting location. Any wetlands would be delineated and addressed by our third party consultants in our permit application submission.
3. The facility is serviced by a GMP single phase utility line which is connected to a three phase distribution line north of the access driveway. The interconnection pole would be Pole # 41-25018/1. The three phase line would be extended 325' ± to a POI pole at the AC Disconnect (exact location TBD). Three 167kVa pole mounted transformers on a new service pole would be requested for the interconnection schema.
4. The total system size proposed for this site is 734,820 watts DC and 500,000 watts. The Array will utilize Vikram Somera 400 watt modules (1836). As a result, the DC/AC Ratio would be 1.469. Four - SMA 125kW inverters would be utilized along with the appropriate electrical equipment for a complete three phase system installation.
5. The system would utilize a Ballasted configuration by Solar Flex Rack as is best practice in landfill locations.
6. **Caveats – Qualifications:**
 - a. As mentioned above we will need to conduct diligence on the disposition of the siting area as to what its prior use and closing entailed.
 - b. The Class 2 Wetland issue can be sufficiently addressed in a permit submission and should not jeopardize a permit approval.
 - c. Tree cutting-clearing will be necessary for the array location and to avoid shading issues. The access roadway will require minor clearing and stabilization.
 - d. Utility Interconnection: As mentioned above, the three phase distribution line owned by GMP would need to be deemed suitable for the 500kVa transformer load. We will speak with Dan Austin at GMP to get his thoughts on the possible interconnection schema.

Section III: Permitting Process and Timeline

The permitting process for solar arrays in Vermont is complicated, time consuming and costly. Aegis Renewable Energy will execute and manage the entire process and incur all costs.

CPG Permit Process Summary

- 1) Fatal Flaw Analysis and identify supplemental permits required
- 2) 45-day Notice
- 3) Interconnection Application
- 4) Receive Fast Track analysis / letter
 - a. If fails Fast Track proceed to System Impact Study
- 5) Apply for necessary supplemental permits
- 6) PFT (Pre-filed Testimony) - draft and submit to subcontractors for review
 - a. Draft CPG - Cover and Aegis Testimony
 - b. Order Exhibits for CPG
- 7) Cover materials
 - a. Expert PFT



- b. Affidavits
- c. Exhibits
- d. Compile and Save
- 8) Submit CPG Petition to PUC via ePUC
- 9) Submittal deemed complete by PUC
- 10) Submit Hard Copies to Town and Regional Planning Commission
- 11) Receive and respond to comments
- 12) Receive CPG order from PUC

Timeline

On July 1st 2019 there will be a negative net metering rate adjustment. Unfortunately, due to this negative adjustment we will have to reduce the lease payment and NMCA discount offered in this proposal if town approval transpires after May 10. Once we submit our 45 day notice and we are approved you will be locked in at the proposed lease payment rate and the current net metering rate.

Section IV: Solar with an emphasis on Community and Partnerships

Partnerships

Partnerships have been crucial to our success. We are a proven leader in developing relationships with entities to not only provide affordable energy solutions, but also to encourage economic growth, taxpayer relief, and educational opportunities in communities throughout Vermont and around the country.

Once this project is awarded to us, we will be a proactive “partner” with the town of Weathersfield. Through this “partnership” we will consider ourselves part of the community and provide educational opportunities to the town in numerous ways. First, we will support and organize a town site visit and ribbon cutting ceremony at the sites once the projects are complete. Second, Aegis will provide sitewalk classes as well as a few in-class workshops, for Windsor School students, to explore topics such as the economics, design, and engineering of solar PV Generation. Third, we will be installing an electric car charging unit at either of the Transfer Station or the Town Garage solar locations. This can be used by community members or for town vehicles. Also, we can provide the town access to real time production and performance data for the solar arrays. Once the system is installed we will provide a link to real time, up to date, performance data through the data acquisition system that you can post on the digital platform of your choosing, either a development website or the towns website (<https://www.sunnyportal.com/Templates/Start.aspx?ReturnUrl=%2f>)



Additional Examples of our Proven Leadership in Communities Across Vermont and Beyond

It is important for the community to know, we have extensive experience in providing low cost, affordable solar to communities in search of reducing their electric cost burden. Below are examples of transactions where we have partnered with entities to positively impact communities and reduce rate payer electric costs.

1. **Community Solar:** Aegis Renewable Energy was an instrumental contributor with Vermont Law School in developing the true ownership community solar structure adopted and accepted by multiple entities in the state of Vermont. Since helping to create the community owned solar model in the state of Vermont, we have structured our community owned solar projects to maximize the environmental, social and economic benefit retained by community members. We have organized community members, structured LLCs, provided Operating Agreements, provided contractual support and developed a community owned solar management guide including an Operations Training Guide complete with tools to help billing members for O&M. Developing community solar projects is a partnership with the community and illustrates Aegis' commitment to providing communities with affordable power. We have installed or are in the process of developing the following community solar projects in the state of Vermont.
 - Acorn Energy Cooperative, is a member owned business that services residents in 23 towns in Addison County Vermont as well as Rutland and Chittenden Counties. The Co-op, which emerged from the Addison County Relocalization Network (ACORN), was founded in June 2008 to help transition area communities from their near total dependence on fossil fuels to a greater reliance on affordable renewable energy strategies. We have been working with Acorn since 2015 and are currently working on two community solar arrays with them. Aegis and Acorn value the mutually beneficial nature of our partnership.
 - Mad River Community Solar, 191kW. This community solar array was built in 2016 on land Aegis owned and now I own. This project was particularly important to Aegis because it is in our home town. We clearly proved our appreciation and desire to provide affordable energy solutions to our fellow community members by not only organizing and building this project but by offering a \$1.00 annual land lease payment for use of the land by the community. Whenever possible we always put the communities' interest before our business interests. Because we are not charging for a land lease, we provide community members with the most affordable power possible through a reduction in their long-term carrying costs of the project.
2. **Puerto Rico Relief:** After Hurricane Maria we were disheartened to see the lack of basic life sustaining necessities being provided to communities in Puerto Rico. We quickly leveraged our solar industry relationships to deploy solutions to help those in need. We formed a partnership with Amurtel and Amicus Solar Cooperative to design and build mobile charging stations trailers to provide a power source in the hub of several communities for charging essential items such as cordless tools, flashlights, tablets and smartphones to meet basic needs for communication and community rebuilding on the island.

Section V: Company Background and Qualifications

Firm Profile and Capabilities

Aegis Renewable Energy Inc., is a family owned and operated, Waitsfield, Vermont based engineering, design, procurement and construction company. Aegis will provide, design, layout, electrical, permitting, materials,



equipment, labor, ownership, full funding, and lease payment for the Weathersfield DPW, Sand Pit and Landfill/Transfer Station.

Aegis Renewable Energy started doing business as the Wind Division of Alteris Renewables in 2008. Following a merger of Alteris Renewables and RGS Energy in 2011, Nils Behn (current CEO of Aegis) successfully spearheaded an effort to transfer ownership of the Alteris Wind Division to a new company he created called Aegis Wind, LLC. After completing multiple commercial scale wind turbine developments, Aegis diversified to provide solar energy solutions and ultimately became Aegis Renewable Energy, Inc ("Aegis").

Aegis provides low cost, affordable renewable energy solutions to reduce the financial burden on rate payers across the economic spectrum. We have a track record of putting our customers interests first and working with them to tailor solutions that achieve their goals.

- Number of years in business: Seven Years. Aegis has never filed for bankruptcy and none of our partners have filed for bankruptcy.
- Firm size: Eleven full time employees
- Firm location: 340 Mad River Park, Suite 6, Waitsfield, Vermont 05673
- Area(s) of specialty: Aegis is focused on the distributed generation markets throughout the US. 90% of our business includes **solar applications specializing in disrupted ground sites like landfills, gravel pits, Sand pits and Municipal sites for commercial and industrial applications.**

Awards and Recognition

- 2017 Top Solar Contractor -Solar Power World (Ranking #2 commercial solar installer in Vermont)
- 2017 Amicus Ambassador Award- Amicus Solar Cooperative
- 2016 Top Solar Contractor -Solar Power World
- 2016 General Contractor EPC Award of the Year – AEDG (Alternative Energy Development Group)
- 2015 Solar Project of the year- VECAN (Vermont Energy &Climate Action Network)

***Please review Exhibit E for Additional Background, Experience and Qualifications**

Section VI: Next Steps

We do not do business without meeting our customers in person first. Should this opportunity be something you would like to discuss in further detail prior to making a decision we would like to schedule a time as soon as possible to meet with you in person to go over this proposal and answer any questions you might have.

Next Steps after our meeting in person:

1. Sign the Lease Option agreement which outlines the main content of the Lease Agreement. This provides us with the comfort level to begin spending significant funds to begin the permitting process to ensure the projects receive the net metering credit value that is currently available.
2. Sign Lease Agreement
3. Sign Net Metering Credit Agreement (optional)

Aegis is the most qualified engineering, procurement, construction company in the state of Vermont for municipal solar projects. We have proven this numerous times, we have the testimonials and the local municipal references to prove this. We are 100% self-financed and we are a Vermont based family run company. We also always do



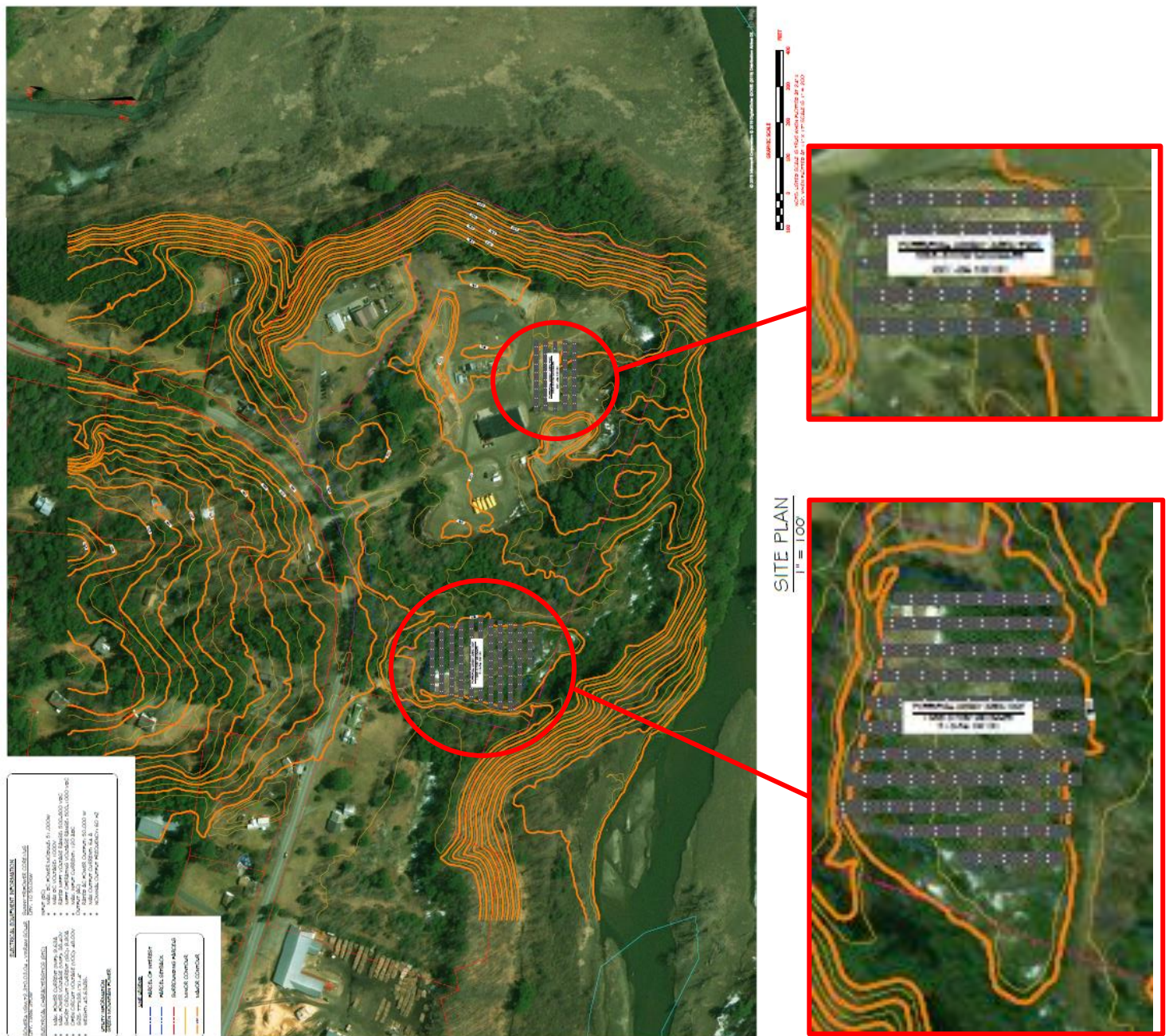
as much site and town due diligence, at our cost, prior to siting solar projects to set the proper expectations and deliver on those expectations.

By no means are we underestimating the "Caveats" for each site in section II and therefore, from time to time, there are unforeseen, extraordinarily time-consuming occurrences that challenge the timelines associated with these projects. From the Town of Weathersfield's standpoint, much of this proposal should be viewed as "informational and educational" because you are not allocating the \$3.6MM to build, own, and operate these three projects. Aegis Renewable Energy is taking the calculated risk associated with potential low solar production, equipment malfunction or replacements as the owner of these arrays. The opportunity for the town of Weathersfield included in this proposal is clear as it allows unutilized, town owned assets to become revenue generating through the site lease and NMCA while also increasing your tax base.



Exhibit A: Site #1: Sand Pit @ Connecticut River Road



[illegible]

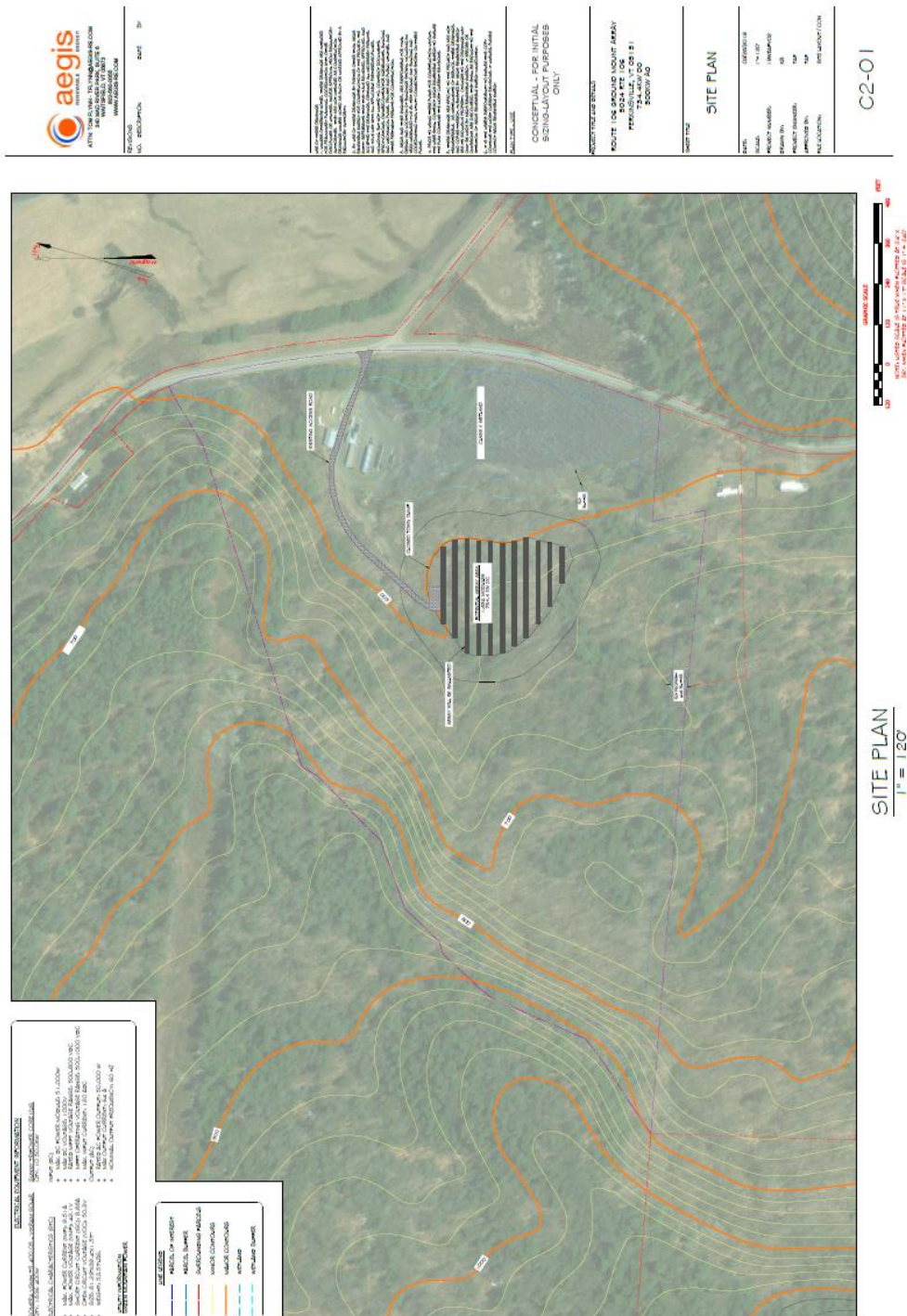


Exhibit D: Summary of Net Metering Credit Agreement offer (NMCA)

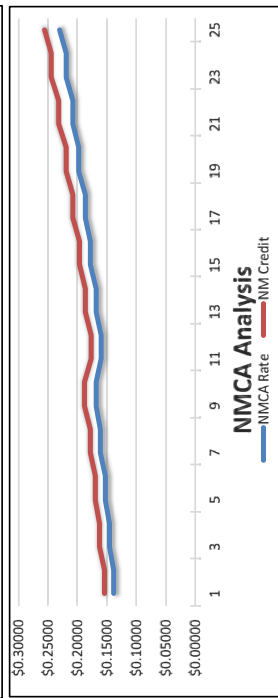
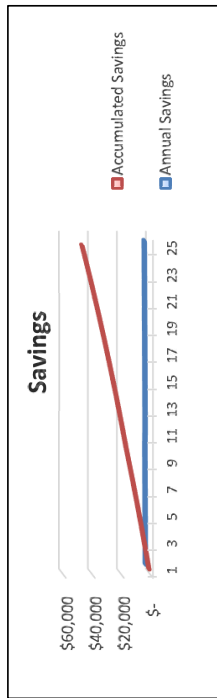
Net Metering Credit Agreement Economics Summary

| 19WEAPV01 - Town Garage | | NMCA |
|---|----|---------|
| Production Solar allocated to Weathersfield (kWh, yr 1) | | 104,416 |
| Net Metering Credit Rate from GMP (kWh) | \$ | 0.15417 |
| NMCA (net metering credit agreement) Rate (yr 1) | \$ | 0.13875 |
| Net Metered Credit to you on your electric bill (yr 1) | \$ | 16,098 |
| NMCA Payments to Owner (yr 1) | \$ | 14,488 |
| Savings (yr 1) | \$ | 1,610 |
| Estimated 20 year Savings | \$ | 36,531 |
| Estimated 25 year Savings | \$ | 47,801 |
| Estimated 30 year Savings | \$ | 60,178 |
| Estimated 35 year Savings | \$ | 73,880 |

Modeling Factors for 19WEAPV01 - Town Garage

| | |
|------------------------------------|---------|
| Utility Escalation Rate (biennial) | 5.0% |
| Panel/Output Derate | 0.5% |
| NMCA Escalation Rate (annual) | 0.0% |
| % of power taken by off taker | 100.00% |

| | |
|-------------------------------------|--------|
| Net Meter Credit Agmt Discount Rate | 10.00% |
|-------------------------------------|--------|



| | kWh | NMCA Rate | NMCA Savings % | Net Metering Credit TO Customer | Utility Base Rate | Utility Metering Credit | Utility Net Metering Credit | NMCA Billing TO Customer | Annual NMCA Savings |
|-------|---------|-----------|----------------|---------------------------------|-------------------|-------------------------|-----------------------------|--------------------------|---------------------|
| YR 1 | 104,416 | \$0.13875 | 10.00% | \$0.15417 | \$0.15417 | \$16,098 | \$16,098 | \$14,488 | \$1,610 |
| YR 2 | 103,894 | \$0.13875 | 10.00% | \$0.15417 | \$0.15417 | \$16,017 | \$16,017 | \$14,416 | \$1,602 |
| YR 3 | 103,374 | \$0.14569 | 10.00% | \$0.16188 | \$0.16188 | \$16,734 | \$16,734 | \$15,061 | \$1,673 |
| YR 4 | 102,858 | \$0.14569 | 10.00% | \$0.16188 | \$0.16188 | \$16,650 | \$16,650 | \$14,965 | \$1,665 |
| YR 5 | 102,343 | \$0.15298 | 10.00% | \$0.16997 | \$0.16997 | \$17,309 | \$17,309 | \$15,656 | \$1,740 |
| YR 6 | 101,832 | \$0.15298 | 10.00% | \$0.16997 | \$0.16997 | \$17,309 | \$17,309 | \$15,578 | \$1,731 |
| YR 7 | 101,322 | \$0.16062 | 10.00% | \$0.17847 | \$0.17847 | \$18,083 | \$18,083 | \$16,275 | \$1,808 |
| YR 8 | 100,816 | \$0.16062 | 10.00% | \$0.17847 | \$0.17847 | \$17,993 | \$17,993 | \$16,193 | \$1,799 |
| YR 9 | 100,312 | \$0.16866 | 10.00% | \$0.18739 | \$0.18739 | \$18,798 | \$18,798 | \$16,918 | \$1,880 |
| YR 10 | 99,810 | \$0.16866 | 10.00% | \$0.18739 | \$0.18739 | \$18,704 | \$18,704 | \$16,833 | \$1,870 |
| YR 11 | 99,311 | \$0.15909 | 10.00% | \$0.17676 | \$0.17676 | \$17,555 | \$17,555 | \$15,799 | \$1,755 |
| YR 12 | 98,815 | \$0.15909 | 10.00% | \$0.17676 | \$0.17676 | \$17,467 | \$17,467 | \$15,720 | \$1,747 |
| YR 13 | 98,320 | \$0.16794 | 10.00% | \$0.18660 | \$0.18660 | \$18,347 | \$18,347 | \$16,512 | \$1,835 |
| YR 14 | 97,829 | \$0.16794 | 10.00% | \$0.18660 | \$0.18660 | \$18,255 | \$18,255 | \$16,430 | \$1,826 |
| YR 15 | 97,340 | \$0.17724 | 10.00% | \$0.19693 | \$0.19693 | \$19,169 | \$19,169 | \$17,252 | \$1,917 |
| YR 16 | 96,853 | \$0.17724 | 10.00% | \$0.19693 | \$0.19693 | \$19,074 | \$19,074 | \$17,166 | \$1,907 |
| YR 17 | 96,369 | \$0.18700 | 10.00% | \$0.20778 | \$0.20778 | \$20,023 | \$20,023 | \$18,021 | \$2,002 |
| YR 18 | 95,887 | \$0.18700 | 10.00% | \$0.20778 | \$0.20778 | \$19,923 | \$19,923 | \$17,931 | \$1,992 |
| YR 19 | 95,407 | \$0.19725 | 10.00% | \$0.21917 | \$0.21917 | \$20,910 | \$20,910 | \$18,819 | \$2,091 |
| YR 20 | 94,930 | \$0.19725 | 10.00% | \$0.21917 | \$0.21917 | \$20,806 | \$20,806 | \$18,725 | \$2,081 |
| YR 21 | 94,456 | \$0.20801 | 10.00% | \$0.23113 | \$0.23113 | \$21,831 | \$21,831 | \$19,648 | \$2,183 |
| YR 22 | 93,984 | \$0.20801 | 10.00% | \$0.23113 | \$0.23113 | \$21,722 | \$21,722 | \$19,550 | \$2,172 |
| YR 23 | 93,514 | \$0.21931 | 10.00% | \$0.24368 | \$0.24368 | \$22,788 | \$22,788 | \$20,509 | \$2,279 |
| YR 24 | 93,046 | \$0.21931 | 10.00% | \$0.24368 | \$0.24368 | \$22,674 | \$22,674 | \$20,406 | \$2,267 |
| YR 25 | 92,581 | \$0.23028 | 10.00% | \$0.25587 | \$0.25587 | \$23,888 | \$23,888 | \$21,320 | \$2,569 |
| YR 26 | 92,118 | \$0.23028 | 10.00% | \$0.25587 | \$0.25587 | \$23,770 | \$23,770 | \$21,213 | \$2,557 |
| YR 27 | 91,657 | \$0.24179 | 10.00% | \$0.26866 | \$0.26866 | \$24,925 | \$24,925 | \$22,162 | \$2,763 |
| YR 28 | 91,199 | \$0.24179 | 10.00% | \$0.26866 | \$0.26866 | \$24,807 | \$24,807 | \$22,051 | \$2,756 |
| YR 29 | 90,743 | \$0.25388 | 10.00% | \$0.28209 | \$0.28209 | \$25,998 | \$25,998 | \$23,038 | \$2,960 |
| YR 30 | 90,289 | \$0.25388 | 10.00% | \$0.28209 | \$0.28209 | \$25,875 | \$25,875 | \$22,923 | \$2,952 |
| YR 31 | 89,838 | \$0.26658 | 10.00% | \$0.29620 | \$0.29620 | \$26,610 | \$26,610 | \$23,949 | \$2,661 |
| YR 32 | 89,389 | \$0.26658 | 10.00% | \$0.29620 | \$0.29620 | \$26,477 | \$26,477 | \$23,829 | \$2,648 |
| YR 33 | 88,942 | \$0.27991 | 10.00% | \$0.31101 | \$0.31101 | \$27,662 | \$27,662 | \$24,895 | \$2,767 |
| YR 34 | 88,497 | \$0.27991 | 10.00% | \$0.31101 | \$0.31101 | \$27,523 | \$27,523 | \$24,771 | \$2,752 |
| YR 35 | 88,055 | \$0.29390 | 10.00% | \$0.32656 | \$0.32656 | \$28,755 | \$28,755 | \$25,879 | \$2,875 |



Exhibit E Section IV (continued): Company Background and Qualifications

Background and Experience

Aegis has significant collective and individual experience executing solar transactions as indicated under section two. Upon request we can also provide a **detailed list of additional projects and references**. We have worked with all of the utility companies including numerous projects with the largest utility company in the state, Green Mountain Power (GMP). Aegis has worked in many capacities including building projects for GMP. Don Lorraine, GMP's Renewable Generation Project Manager, appreciates the working relationship Aegis has developed over the years. Based on his 23-year tenure at GMP Don has been impressed with our performance. He has provided the following testimonial for this RFP.

"Aegis has been a great partner to work with, they have clearly proven their commitment to staying on time and on budget while exhibiting true professionalism, attention to detail, and excellent customer service."

Bio's and Key Personnel

Prior to award being issued to Aegis, the town of Weathersfield should contact:

Chris Lamonia, Vice President of Origination and Special Projects

Aegis Renewable Energy, Inc.

340 Mad River Park, Suite 6

Waitsfield, VT 05673

802.496.5155

clamonia@aegis-re.com

www.aegis-re.com

After contract award, the town of Weathersfield should contact:

Andrew Tetreault

Senior Project Manager

Aegis Renewable Energy, Inc

340 Mad River Park, Suite 6

Waitsfield, VT 05673

802-496-5155 Main

802-595-2980 Cell

atetreault@aegis-re.com

www.aegis-re.com

Aegis Renewable Energy Team

Nils Behn, CEO

- Founder of Aegis Renewable Energy Inc
- 19 years in Renewable Energy Business
- Director of Wind Division of Alteris Renewables, focus on C&I, DG wind and wind/solar hybrid systems



- Sr Project manager Northern Power Systems, focus on C&I with a focus on military renewable energy systems
- Sr Project manager Distributed Energy Systems, focus on wind turbine engineering and manufacturing

Sonia Behn, Executive Vice President

- Principal Member of Aegis Renewable Energy Inc since it's inception in 2011
- 7 years experience in the Renewable Energy Business with roles including, HR, Finance and Risk mitigation
- Amicus Solar Cooperative Board of Directors

Tom Flynn, COO

- PE, PMP, with 35 years of experience in complex initiative project management, design and engineering
- Owned and operated numerous engineering and construction firms executing projects in 30+ countries.
- Served as engineering and project management professor for Boston University, Northeastern University and the National Technological University

Andy Tetreault, Sr Project Manager

- 30 years of relevant experience in Vermont construction industry as a project manager, designer and site supervisor

Mike Forbes, Construction Supervisor

- 13 years in renewable energy project management and construction management for Northern Power Systems and Aegis Renewable Energy
- 20 years manufacturing and complex manufacturing floor and facility management for Bombardier, Barre, VT with a focus on rail transportation equipment manufacturing

Eric Phaneuf, Director of Business Development

- Experienced energy and real estate project developer
- VT licensed attorney with corporate, technology licensing and M&A background
- Began working in Renewables at Northern Power Systems in 2001

Chris Lamonia, Origination and Special Projects

- 17 years of Renewable Energy Experience with a focus on the C&I market with a focus on the distributed net metering markets
- Held leadership positions for various renewable energy companies including:
- Xzeres Energy (OTC:XPWR), President of Energy Efficiency
- Northern Power Systems (TSX:NPS), Regional Director
- Founder of C3 Energy Capital, CalcoGreen, and the Renewable Energy Classified Exchange
- WindWrights & Alteris Renewables, Director of Wind Division
- Distributed Energy Systems (NASDAQ:DESC), Inside Sales Manager,
- Represented and transacted over 500MW's of solar and wind transactions



*Resumes will be provided upon request

Three Examples of similar projects

Aegis has developed municipal projects for Vermont cities, Towns, Communities and numerous Commercial applications including Farms and Businesses.

Example 1: Town of Colchester

Solar Array Size: 300kW AC

Project Market: Municipal

Relationship: Aegis' focus on providing financial relief to taxpayers as well as rate payers aligns well with the goals of the town of Colchester despite being pursued by numerous EPC's and solar developers Colchester chose to working with AEGIS to help fulfill their renewable energy plan. The town of Colchester considers AEGIS a partner. AEGIS gained the town of Colchester's trust by delivering creative funding options, below market project pricing and two years of concept design support prior to achieving select board approval. Aaron Frank, Colchester's town manager, would be happy to discuss his experience with Aegis. Aegis has executed and delivered 2 150kW solar projects with a third site underway.



Example 2: Town of Lyndonville

Solar Array Size: 403kW AC

Project Market: Municipal and Private Commercial

Relationship: On a privately held piece of property that was previously used as a staging area for logging and old equipment, AEGIS worked with the land owner and provided a land lease payment to the land owner. AEGIS worked with the Town of Lyndonville to provide discounted power for the town. The form of agreement that the town of Lyndonville signed with AEGIS partner is called a Net Metering Credit Agreement. Simply by signing the agreement the town now will save an estimated \$338,000 over 20 years. This project installation will be similar to the town garage installation Aegis is proposing for Wethersfield.



Example 3: Town of Waitsfield

Solar Array Size: 150kW AC, Ballasted

Project Market: Municipal

Relationship: The Waitsfield town garage site is included in this proposal because it is very similar to the Wethersfield transfer station and land fill. The Waitsfield town garage served as the site served as the town landfill for many years. From an environmental standpoint we choose not to pierce the soil that has



been covering decomposing items meant for disposal, especially when you do not know exactly what is in the ground, therefore, on landfill sites whether they are covered with a vinyl membrane cap or organic material, the safest option is to pour concrete ballast on top of the ground vegetation. This installation option eliminates any undo negative environmental impact piercing the top of the landfill could deliver.



TOWN OF WEATHERSFIELD

CHARTERED BY: NEW HAMPSHIRE ON AUGUST 20, 1761
NEW YORK ON APRIL 8, 1772

(802)674-2626

P.O. BOX 550 ASCUTNEY, VT 05030

townmanager@weathersfield.org

April 9, 2019

To: Selectboard

From: Ed Morris

Subject: Discuss Selectboard Members Serving on Planning Commission

Two meetings ago we started a conversation about Selectboard members serving on the Planning Commission. As I further researched this question, I have found that many Towns have addressed this same issue, on the Planning Commission and other boards. I have attached the emails I received back. As you will see, Towns have addressed this issue in many ways from allowing members to serve on multiple to committees, all the way to Town's banning Selectboard members from serving on any Selectboard appointed committee.

Again, I recommend the board think of this as a long-term issue. This issue is not about the Selectboard member we currently have serving on both the Selectboard and Planning Commission, but about whether anyone can serve in multiple capacities determined by the Selectboard. This decision will need to be documented in our conflict of interest policy and will allow any member of the community to serve in the capacity decided.

Ed Morris

Town Manager

Have municipalities experienced issues that may arise when a selectboard member also is a member of the planning commission? Notwithstanding the fact these offices are legally compatible under Vermont Law 17 V.S.A. § 2647(2), my Selectboard would like to know if any cities or towns have adopted a policy preventing a person from holding both offices.

- **Brighton** did not allow Selectboard members to be Planners when the PC had site plan review authority. Now that we have a DRB to do site plan review, we no longer worry too much about the mix. We have two of three Selectboard members on the PC. At least that way I know that info given to one board gets to the other quickly.
- **Underhill** - In recent memory, we've had one individual currently fill both offices and very well; no issues. He stepped down from PC Chair position but otherwise fulfilled the remainder of his term there. There were times where he was a good two-way conduit.
- **Colchester** prohibits this under our Ethics Policy, the relevant part of which is quoted here.

"A member of the Select Board shall not hold or exercise the office of Town Clerk/ Treasurer or Tax Assessor, or serve on any Public Body that may be established by the Town, with the exception of the Civil Board of Authority."

- **Willmington** - Our Selectboard assigns a member as an ex officio member to the Planning Commission.
- **Pittsford** - That's interesting. Our newest member of the Select Board stepped down from his position as Chair of the Planning Commission, because he thought they WERE incompatible offices....He says he would have stepped down anyway....
- **Pownal** - We have a select board member on an economic development committee, with another select board member requesting to be on the same committee. Not illegal, no question, but it appears that there is differing ideologies between the two members, (in and of itself not wrong), that is being done to counter each other. *The discussion thus far between staff has been centered around this reducing the ability of citizen participation. All other committees, boards and commissions have ex officio board members, not voting members. This topic will be coming up April 11 at our next regular select board meeting.*

It would seem having board members distributed on other boards and commissions and voting on questions is a guarantee of one vote being either yes or no before it reaches the select board. The select board should be hearing and acting on committee questions derived from that board in an independent manner based on the citizens committee or commission action. Select Boards will eventually begin acting as State and Federal Committees with all legislators hearing testimony. it can be argued that it is reducing government by the people on a local level. An interesting issue.

- **Proctor** currently has 2 members of the Selectboard on the Planning Commission and it has not seemed to be a problem. They were both on the Planning Commission before being appointed to the Selectboard and have subsequently been elected to the Selectboard.
- **Brattleboro's** Town Charter prohibits the concurrent holding of both offices and, in fact, prohibits any Selectboard member from concurrently being "a voting member of any committee to which all members are appointed by the Selectboard."

| | |
|------------------------|----------------|
| Meeting date | April 15, 2019 |
| AP warrant date | 04/10/19 |
| Payroll warrant date 2 | 04/04/19 |
| Payroll warrant date 3 | 04/11/19 |



TOWN OF WEATHERSFIELD, VERMONT

Warrants for Meeting of April 15, 2019

| | Check Date | Payroll | Operating Expenses |
|---------------------|------------|-------------|--------------------|
| General Fund | 04/04/19 | \$8,606.47 | |
| | 04/11/19 | \$6,591.94 | |
| AP | 4/10/2019 | | \$31,134.20 |
| Total | | \$15,198.41 | \$31,134.20 |
| Highway Fund | 04/04/19 | \$3,868.86 | |
| | 04/11/19 | \$4,465.30 | |
| AP | 4/10/2019 | | \$44,454.66 |
| | | \$8,334.16 | \$44,454.66 |
| Solid Waste Mgmt Ft | 04/04/19 | \$765.98 | |
| | 04/11/19 | \$739.65 | |
| AP | 4/10/2019 | | \$3,643.62 |
| Total | | \$1,505.63 | \$3,643.62 |
| Library | 04/04/19 | \$966.96 | |
| | 04/11/19 | \$972.52 | |
| AP | 4/10/2019 | | |
| Total | | \$1,939.48 | \$0.00 |
| Grants | 04/10/19 | | |
| Agency Monies | 04/10/19 | | |
| Reserves | 04/10/19 | | |
| Long Term Debt | 04/10/19 | | |
| Grand Totals | | \$26,977.68 | \$79,232.48 |

To the Treasurer of the Town of Weathersfield, we hereby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$106,210.16. Let this be your order for the payments of these amounts.

Selector

04/10/19

Town of Weathersfield Accounts Payable

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01:40 pm

Check Warrant Report # 19135 Current Prior Next FY Invoices For Fund (General Fund)
For Check Acct 1 (General Fund) All check #s 04/02/19 To 04/10/19 & Fund 11

Account

| Vendor | | Invoice Date | Invoice Description Invoice Number | Account | Amount Paid | Check Number | Check Date |
|-----------|---------------------------|--------------|---------------------------------------|--|-------------|--------------|------------|
| DOLITL | DOOLITTLE'S PRINTSERVE, I | 02/15/19 | 2018 Town Report 42266 | 11-7-101-26.00 Town Report Production | 7584.08 | 221145 | 04/09/19 |
| VTAGHUMAN | OFFICE OF CHILD SUPPORT | 04/04/19 | Payroll Transfer PR-04/04/19 | 11-2-011-07.00 Garnishments | 312.49 | 221146 | 04/09/19 |
| VTAGHUMAN | OFFICE OF CHILD SUPPORT | 04/11/19 | Payroll Transfer PR-04/11/19 | 11-2-011-07.00 Garnishments | 312.49 | 221146 | 04/09/19 |
| AT&T SVC | AT & T MOBILITY | 03/28/19 | March 19 cell MARCH19MOBIL | 11-7-101-31.50 Wireless Services | 129.03 | 221148 | 04/10/19 |
| AT&T SVC | AT & T MOBILITY | 03/28/19 | March 19 cell MARCH19MOBIL | 11-7-201-31.00 Telephone/communications | 160.66 | 221148 | 04/10/19 |
| ATLAS | ATLAS OUTFITTERS | 03/27/19 | supplies 13695 | 11-7-207-30.00 WWVFD Funding | 1639.50 | 221149 | 04/10/19 |
| BIBENS | BIBENS HOME CENTER INC. | 03/28/19 | Corner brace, simple gree L96005/1 | 11-7-201-52.00 Repairs and Supplies | 17.58 | 221151 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-7-101-14.10 Insurance Benefits | 1530.66 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | 124.11 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-7-105-14.10 Insurance Benefits | 569.03 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | 29.95 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | 614.98 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | -124.11 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-7-201-14.10 Insurance Benefits | 986.18 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | 79.96 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | 124.11 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 11-2-011-14.10 Insurance Prem Liability | 44.92 | 221152 | 04/10/19 |
| CANON | CANON | 03/27/19 | Copier usage 4028804058 | 11-7-201-20.00 Office Supplies | 30.72 | 221154 | 04/10/19 |
| COMPETIT | CCI MANAGED SERVICES | 03/25/19 | Termination Jack off whit CW-44408 | 11-7-101-20.00 Office Supplies | 7.00 | 221156 | 04/10/19 |
| COMPETIT | CCI MANAGED SERVICES | 04/01/19 | April 19 IT CW-44569 | 11-7-101-25.05 LAN Networking Services | 1612.02 | 221156 | 04/10/19 |
| CLAREM | CLAREMONT, CITY OF | 04/03/19 | Pre employment Lee PREEMPLOY | 11-7-201-99.00 Miscellaneous Expenses | 300.00 | 221158 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 | April 19 premiums APRIL19PREMI | 11-7-101-14.10 Insurance Benefits | 26.07 | 221159 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 | April 19 premiums APRIL19PREMI | 11-7-105-14.10 Insurance Benefits | 4.61 | 221159 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 | April 19 premiums APRIL19PREMI | 11-7-201-14.10 Insurance Benefits | 13.31 | 221159 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 | April 19 premiums APRIL19PREMI | 11-7-103-14.10 Insurance Benefits | 8.70 | 221159 | 04/10/19 |

04/10/19

Town of Weathersfield Accounts Payable

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01:40 pm

Check Warrant Report # 19135 Current Prior Next FY Invoices For Fund (General Fund)
For Check Acct 1 (General Fund) All check #s 04/02/19 To 04/10/19 & Fund 11

Account

| Vendor | Invoice Date | Invoice Description Invoice Number | Account | Amount Paid | Check Number | Check Date |
|-----------|---------------------------|--|---|-------------|--------------|------------|
| DOLITL | DOOLITTLE'S PRINTSERVE, I | 04/02/19 Transp. #'s 42266-ADD | 11-7-101-26.00 Town Report Production | 270.00 | 221160 | 04/10/19 |
| GOLDEN | GOLDEN CROSS AMBULANCE IN | 04/01/19 April 19 19-4710APRIL | 11-7-204-45.00 Golden Cross Ambulance | 1859.00 | 221164 | 04/10/19 |
| GUARDIAN | GUARDIAN UNIFORM | 03/28/19 Shirts, flag patch 829485 | 11-7-201-24.00 Equipment and Supplies | 84.77 | 221166 | 04/10/19 |
| GUARDIAN | GUARDIAN UNIFORM | 03/28/19 Shirts, flag patch 829485 | 11-7-201-15.00 Uniforms and Cleaning | 159.97 | 221166 | 04/10/19 |
| HERSHENSO | HERSHENSON, CARTER, SCOTT | 04/04/19 General legal 23768 | 11-7-101-43.00 Legal Fees | 34.27 | 221167 | 04/10/19 |
| HERSHENSO | HERSHENSON, CARTER, SCOTT | 04/04/19 Abbott legal 23769 | 11-7-101-43.15 Legal : Town Forest Acces | 23.60 | 221167 | 04/10/19 |
| HERSHENSO | HERSHENSON, CARTER, SCOTT | 04/04/19 Zoning appeal 23770 | 11-7-105-43.60 Legal Expense - Enforceme | 542.81 | 221167 | 04/10/19 |
| IACP | INTERNATIONAL ASSOCIATION | 03/25/19 renewal notice 49034 | 11-7-201-42.00 Dues and Memberships | 190.00 | 221169 | 04/10/19 |
| MORRISEDW | MORRIS, ED | 03/19/19 Mileage march 19 MARCH 19 | 11-7-101-29.20 Travel/Mileage | 230.14 | 221171 | 04/10/19 |
| REPATR | MT ASCUTNEY FIRE REPEATER | 04/10/19 AVFD and WWVFD repeater f 2019 DUES | 11-7-206-45.15 Radio Repeater Fees | 1000.00 | 221172 | 04/10/19 |
| REPATR | MT ASCUTNEY FIRE REPEATER | 04/10/19 AVFD and WWVFD repeater f 2019 DUES | 11-7-207-45.15 Radio Repeater Fees | 1000.00 | 221172 | 04/10/19 |
| OREILLY | O'REILLY AUTO PARTS | 04/02/19 Crusier hood repair 5683-180623 | 11-7-201-52.00 Repairs and Supplies | 34.46 | 221173 | 04/10/19 |
| SULLIVANC | SULLIVAN, CATHY | 04/01/19 April 2019 Animal control APRIL 2019 | 11-7-202-10.10 Animal Control-Contracted | 150.00 | 221176 | 04/10/19 |
| TOWNWEATH | TOWN OF WEATHERSFIELD | 04/04/19 Payroll Transfer PR-04/04/19 | 11-2-011-15.00 Miscellaneous Deduction | 119.70 | 221180 | 04/10/19 |
| VLCT MUNI | VLCT | 03/26/19 Economic development work 2019-20466 | 11-7-101-27.00 Tuition and Dues | 70.00 | 221181 | 04/10/19 |
| WBMASON | WB MASON CO INC | 03/31/19 Water and cooler rentals IS0939129 | 11-7-101-20.00 Office Supplies | 14.46 | 221182 | 04/10/19 |
| WWVFD | WEST WEATHERSF. VOL. FIRE | 04/10/19 Amazon garden hose AMAZONGARDEN | 11-7-207-30.00 WWVFD Funding | 89.97 | 221183 | 04/10/19 |
| WEXFLEET | WEX BANK | 03/28/19 March 19 gas 58340730 | 11-7-201-51.00 Gas and Oil | 436.99 | 221184 | 04/10/19 |
| WELLWO | WELLWOOD ORCHARD INC. | 04/10/19 Refund fee for permit not REFUND PERMI | 11-7-101-99.00 Miscellaneous Expenditure | 10.00 | 221185 | 04/10/19 |
| PRTAXES | IRS - PAYROLL TAXES | 04/04/19 Payroll Transfer PR-04/04/19 | 11-2-011-01.00 Federal Income Tax W/H | 1729.46 E | 1329 | 04/02/19 |
| PRTAXES | IRS - PAYROLL TAXES | 04/04/19 Payroll Transfer PR-04/04/19 | 11-2-011-02.00 Social Security W/H | 2848.60 E | 1329 | 04/02/19 |
| PRTAXES | IRS - PAYROLL TAXES | 04/11/19 Payroll Transfer PR-04/11/19 | 11-2-011-01.00 Federal Income Tax W/H | 1437.79 E | 1331 | 04/10/19 |
| PRTAXES | IRS - PAYROLL TAXES | 04/11/19 Payroll Transfer PR-04/11/19 | 11-2-011-02.00 Social Security W/H | 2501.48 E | 1331 | 04/10/19 |
| PRUDEN | PRUDENTIAL RETIREMENT | 04/04/19 Payroll Transfer PR-04/04/19 | 11-2-011-11.00 Deferred Compensation | 158.68 E | 1332 | 04/04/19 |

04/10/19

Town of Weathersfield Accounts Payable

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01:40 pm

Check Warrant Report # 19135 Current Prior Next FY Invoices For Fund (General Fund)
For Check Acct 1 (General Fund) All check #s 04/02/19 To 04/10/19 & Fund 11

Account

| Vendor | Invoice | Invoice Description | | Amount | Check | Check |
|--------|---------|---------------------|---------|----------|--------|-------|
| | Date | Invoice Number | Account | Paid | Number | Date |
| ----- | | | | ----- | | |
| | | Report Total | | 31134.20 | | |
| | | | | ===== | | |

04/10/19

Town of Weathersfield Accounts Payable

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01:23 pm

Check Warrant Report # 19130 Current Prior Next FY Invoices For Fund (Highway Fund)
 For Check Acct 1 (General Fund) All check #s 04/10/19 To 04/10/19 & Fund 12

Account

| Vendor | | Invoice Date | Invoice Description Invoice Number | Account | Amount Paid | Check Number | Check Date |
|-----------|---------------------------|--------------|---------------------------------------|---|-------------|--------------|------------|
| APAL | APALACHEE MARINE | 03/12/19 | 30.68 Tons 530552 | 12-7-101-58.15 Salt | 2297.63 | 221147 | 04/10/19 |
| AT&T SVC | AT & T MOBILITY | 03/28/19 | March 19 cell MARCH19MOBIL | 12-7-101-31.00 Wireless/Pager Service | 67.32 | 221148 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 12-7-101-14.10 Insurance Benefits | 8136.38 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 12-7-103-14.00 Insurance Benefits | -1530.66 | 221152 | 04/10/19 |
| BCBS VLCT | BLUECROSS BLUESHIELD OF V | 04/01/19 | May medical premiums MAY 2019 PRM | 12-7-101-14.10 Insurance Benefits | 554.06 | 221152 | 04/10/19 |
| BIBENS | BIBENS HOME CENTER INC. | 04/03/19 | For EQ2 Hood repair K07002/1 | 12-7-101-52.00 Repairs & Supplies | 0.00 | 221151 | 04/10/19 |
| BIBENS | BIBENS HOME CENTER INC. | 04/03/19 | For EQ2 Hood repair K07002/1 | 12-7-101-52.00 Repairs & Supplies | 17.97 | 221151 | 04/10/19 |
| BIBENS | BIBENS HOME CENTER INC. | 04/06/19 | Building maints L96813/1 | 12-7-101-52.00 Repairs & Supplies | 87.26 | 221151 | 04/10/19 |
| BRENNTA | BRENNTAG LUBRICANTS | 03/19/19 | Grease 6370754 | 12-7-103-51.50 Oil and Grease | 796.67 | 221153 | 04/10/19 |
| CERSOSIMA | CERSOSIMO INDUSTRIES, INC | 03/30/19 | Mud Season gravel 260699 | 12-7-101-58.26 Gravel Purchase | 2652.50 | 221157 | 04/10/19 |
| CHIT BANK | PEOPLE'S UNITED BANK, N.A | 04/04/19 | Well Final pymt 2019 00017WELLFIN | 12-7-101-87.00 Debt Service Well/Furnace | 18332.00 | 221174 | 04/10/19 |
| CHIT BANK | PEOPLE'S UNITED BANK, N.A | 04/04/19 | Well Final pymt 2019 00017WELLFIN | 12-7-101-87.01 Debt Serv Well/Furnace-In | 350.35 | 221174 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 | April 19 premiums APRIL19PREMI | 12-7-101-14.10 Insurance Benefits | 68.44 | 221159 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 | April 19 premiums APRIL19PREMI | 12-7-103-14.00 Insurance Benefits | 8.70 | 221159 | 04/10/19 |
| FOLEY | Foley Services, Inc. | 03/19/19 | HW uniforms 03/19/19 1231534 | 12-7-101-15.20 Uniforms & Cleaning | 88.43 | 221162 | 04/10/19 |
| FOLEY | Foley Services, Inc. | 03/26/19 | HW uniforms 03/26/19 1232962 | 12-7-101-15.20 Uniforms & Cleaning | 91.09 | 221162 | 04/10/19 |
| FOLEY | Foley Services, Inc. | 04/02/19 | HW uniforms 04/02/2019 1234358 | 12-7-101-15.20 Uniforms & Cleaning | 73.21 | 221162 | 04/10/19 |
| GLOB | GLOBAL MONTELLO GROUP | 04/09/19 | GAS march 2019 MARCH 2019 | 12-7-101-51.20 Gasoline | 404.69 | 221163 | 04/10/19 |
| IRVINGOIL | IRVING ENERGY DISTRIBUTIO | 03/06/19 | 122.4 gallons 838059 | 12-7-101-51.10 Diesel Fuel | 296.78 | 221170 | 04/10/19 |
| IRVINGOIL | IRVING ENERGY DISTRIBUTIO | 03/06/19 | 2622.8 GALLONS diesel 838892 | 12-7-101-51.10 Diesel Fuel | 6359.50 | 221170 | 04/10/19 |
| STATELINE | State Line Truck Service | 04/03/19 | Core return 290403-DEPT | 12-7-101-52.00 Repairs & Supplies | -50.00 | 221177 | 04/10/19 |
| STATELINE | State Line Truck Service | 03/21/19 | Drum and core dept 291021 | 12-7-101-52.00 Repairs & Supplies | 206.00 | 221177 | 04/10/19 |
| STPIERRE | ST. PIERRE INC. | 03/31/19 | Mud-Season gravel 1003706 | 12-7-101-58.26 Gravel Purchase | 5012.99 | 221175 | 04/10/19 |
| TDS | TDS TELECOM | 03/31/19 | Apr 19 phone 2635272APR | 12-7-101-31.00 Wireless/Pager Service | 80.64 | 221178 | 04/10/19 |
| TDS | TDS TELECOM | 03/31/19 | Apr 19 phone 2635272APR | 12-7-101-25.00 Internet Services | 45.00 | 221178 | 04/10/19 |

04/10/19

Town of Weathersfield Accounts Payable

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01:23 pm

Check Warrant Report # 19130 Current Prior Next FY Invoices For Fund (Highway Fund)
For Check Acct 1 (General Fund) All check #s 04/10/19 To 04/10/19 & Fund 12

Account

| Vendor | Invoice Date | Invoice Description Invoice Number | Account | Amount Paid | Check Number | Check Date |
|----------|-----------------|---------------------------------------|--------------------|----------------|-----------------|---------------|
| WB MASON | 03/31/19 | Water and cooler rentals | 12-7-101-52.00 | 7.71 | 221182 | 04/10/19 |
| | | IS0939129 | Repairs & Supplies | | | |

Report Total

44454.66

04/10/19

Town of Weathersfield Accounts Payable

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01:25 pm

Check Warrant Report # 19133 Current Prior Next FY Invoices For Fund (Solid Waste)
 For Check Acct 1 (General Fund) All check #s 04/02/19 To 04/10/19 & Fund 21

Account

| Vendor | Invoice Date | Invoice Description Invoice Number | Account | Amount Paid | Check Number | Check Date |
|--------------|---------------------------|--|--|----------------|-----------------|---------------|
| BESTSEPTI | BEST SEPTIC SERVICE LLC | 04/01/19 April 19 portable toilet 15260 | 21-7-101-20.00 Supplies | 110.00 | 221150 | 04/10/19 |
| EYEMED | COMBINED INSURANCE CO OF | 03/21/19 April 19 premiums APRIL19PREMI | 21-7-101-14.10 Insurance Benefits | 4.61 | 221159 | 04/10/19 |
| FOLEY | Foley Services, Inc. | 03/19/19 SW uniforms 03/19/19 1231535 | 21-7-101-15.00 Uniforms & Cleaning S.W. | 13.08 | 221162 | 04/10/19 |
| FOLEY | Foley Services, Inc. | 03/26/19 SW uniforms 03262019 1232963 | 21-7-101-15.00 Uniforms & Cleaning S.W. | 13.08 | 221162 | 04/10/19 |
| FOLEY | Foley Services, Inc. | 04/02/19 Uniforms 04/02/2019 1234359 | 21-7-101-15.00 Uniforms & Cleaning S.W. | 13.08 | 221162 | 04/10/19 |
| GOBIN | CASELLA WASTE SERVICES | 04/04/19 Pickup03/25 to 03/31 477871 | 21-7-101-45.25 Trash Container charge | 245.00 | 221155 | 04/10/19 |
| GOBIN | CASELLA WASTE SERVICES | 04/04/19 Pickup03/25 to 03/31 477871 | 21-7-101-45.05 Trash-Tippage | 1120.35 | 221155 | 04/10/19 |
| GOBIN | CASELLA WASTE SERVICES | 04/04/19 Pickup03/25 to 03/31 477871 | 21-7-101-45.26 C&D-Container Charge | 490.00 | 221155 | 04/10/19 |
| GOBIN | CASELLA WASTE SERVICES | 04/04/19 Pickup03/25 to 03/31 477871 | 21-7-101-45.10 C&D Tippage | 784.35 | 221155 | 04/10/19 |
| GOBIN | CASELLA WASTE SERVICES | 04/04/19 Pickup03/25 to 03/31 477871 | 21-7-102-45.00 Zero Sort contain &Tipp | 281.88 | 221155 | 04/10/19 |
| GOBIN | CASELLA WASTE SERVICES | 04/04/19 Pickup03/25 to 03/31 477871 | 21-7-102-45.00 Zero Sort contain &Tipp | 292.01 | 221155 | 04/10/19 |
| GRO | GROW COMPOST OF VERMONT L | 03/31/19 March 19 Compost 7749 | 21-7-102-45.01 Misc. Recycling Expense | 112.67 | 221165 | 04/10/19 |
| GRO | GROW COMPOST OF VERMONT L | 03/28/19 Feb19 compost 7823 | 21-7-102-45.01 Misc. Recycling Expense | 112.67 | 221165 | 04/10/19 |
| TDS | TDS TELECOM | 03/31/19 SW April phone 2635651APR | 21-7-101-31.00 Telephone | 50.84 | 221178 | 04/10/19 |
| Report Total | | | | 3643.62 | | |

04/01/19
03:10 pm

Town of Weathersfield Payroll
Check Warrant Report #
Check date 04/04/19 to 04/04/19 Departments 111 to 111

Page 1 of 1
Payroll

| Employee Number | Employee Name | Check Number | Check Date | Net Amount | Elec Amount |
|--------------------------------|---------------------------------|-----------------|---------------|---------------|----------------|
| BALLAM | BALLAM, MARION J. | E 11191 | 04/04/19 | 0.00 | 90.11 |
| CONGDONJ | CONGDON, JENNIFER B. | 47379 | 04/04/19 | 47.59 | 0.00 |
| DANGOF | DANGO, FLORA ANN | 47380 | 04/04/19 | 263.67 | 415.00 |
| DANIELSWI | DANIELS, WILLIAM J. | E 11193 | 04/04/19 | 0.00 | 899.62 |
| | Fringes paid via direct deposit | | | | 76.92 |
| ESTYJOSH | ESTY, JOSHUA W. | E 11195 | 04/04/19 | 0.00 | 270.97 |
| ESTYLYNNE | ESTY, LYNNETTE A. | E 11196 | 04/04/19 | 0.00 | 212.69 |
| FEDOROW | FEDOROW, SVEN | E 11197 | 04/04/19 | 0.00 | 582.47 |
| | Fringes paid via direct deposit | | | | 38.46 |
| GRAHAMJ | GRAHAM, JOHN J. | E 11198 | 04/04/19 | 0.00 | 80.75 |
| HIERCA | HIER, CAROLYN A. | E 11199 | 04/04/19 | 0.00 | 258.51 |
| HIER S | HIER, STEVE A. | E 11200 | 04/04/19 | 0.00 | 227.63 |
| KELLY | KELLY, DARLENE R. | E 11202 | 04/04/19 | 0.00 | 853.93 |
| MCNAMARA | MCNAMARA, TIMOTHY E. | 47381 | 04/04/19 | 42.16 | 0.00 |
| MORRIS E D | MORRIS, EDWARD F. | E 11206 | 04/04/19 | 0.00 | 928.64 |
| | Fringes paid via direct deposit | | | | 76.92 |
| MORSE | MORSE, MARGA J. | E 11207 | 04/04/19 | 0.00 | 81.76 |
| MULDOONLA | MULDOON, LARRY J. | E 11208 | 04/04/19 | 0.00 | 1132.72 |
| | Fringes paid via direct deposit | | | | 153.84 |
| MULDOONLA | MULDOON, LARRY J. | E 11209 | 04/04/19 | 0.00 | 716.39 |
| | Fringes paid via direct deposit | | | | 38.46 |
| Total of 2 items for MULDOONLA | | | | 0.00 | 1849.11 |
| SMITH | SMITH, SUEVEN | 47383 | 04/04/19 | 127.87 | 0.00 |
| STAPLENIC | STAPLETON, NICKOLAS E. | 47384 | 04/04/19 | 245.48 | 0.00 |
| TERRILL | TERRILL, SUSANNE | E 11213 | 04/04/19 | 0.00 | 666.86 |
| WRIGHT | WRIGHT, JULIA | E 11203 | 04/04/19 | 0.00 | 77.05 |
| | | | | 726.77 | 7879.70 |

***8,606.47

04/08/19
04:09 pm

Town of Weathersfield Payroll
Check Warrant Report #
Check date 04/11/19 to 04/11/19 Departments 111 to 111

Page 1 of 1
Payroll

| Employee Number | Employee Name | | Check Number | Check Date | Net Amount | Elec Amount |
|--------------------|---------------------------------|---|-----------------|---------------|---------------|----------------|
| BALLAM | BALLAM, MARION J. | E | 11216 | 04/11/19 | 0.00 | 81.06 |
| BEARSE | BEARSE, DEFOREST D. | E | 11217 | 04/11/19 | 0.00 | 72.05 |
| CONGDONJ | CONGDON, JENNIFER B. | | 47386 | 04/11/19 | 167.29 | 0.00 |
| DANGOF | DANGO, FLORA ANN | | 47387 | 04/11/19 | 263.67 | 415.00 |
| DANIELSWI | DANIELS, WILLIAM J. | E | 11219 | 04/11/19 | 0.00 | 899.62 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| ESTYJOSH | ESTY, JOSEPH W. | E | 11221 | 04/11/19 | 0.00 | 113.95 |
| ESTYLYNNE | ESTY, LYNNETTE A. | E | 11222 | 04/11/19 | 0.00 | 178.72 |
| FEDOROW | FEDOROW, SVEN | E | 11223 | 04/11/19 | 0.00 | 509.56 |
| | Fringes paid via direct deposit | | | | | 38.46 |
| HIERCA | HIER, CAROLYN A. | E | 11224 | 04/11/19 | 0.00 | 271.67 |
| HIERS | HIER, STEVE A. | E | 11225 | 04/11/19 | 0.00 | 227.63 |
| KELLY | KELLY, DARLENE R. | E | 11227 | 04/11/19 | 0.00 | 853.93 |
| MORRISED | MORRIS, EDWARD F. | E | 11230 | 04/11/19 | 0.00 | 928.64 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| MORSE | MORSE, MARTHA J. | E | 11231 | 04/11/19 | 0.00 | 34.05 |
| NEILYSTEV | NEELY SR, STEVEN B. | | 47389 | 04/11/19 | 109.38 | 0.00 |
| SMITH | SMITH, STEVEN | | 47390 | 04/11/19 | 169.00 | 0.00 |
| STAPLENIC | STAPLETON, NICKOLAS E. | | 47391 | 04/11/19 | 245.48 | 0.00 |
| TERRILL | TERRILL, SUSANNE | E | 11235 | 04/11/19 | 0.00 | 666.86 |
| WHITNEY | WHITNEY, NATHAELIE | | 47393 | 04/11/19 | 192.08 | 0.00 |
| | | | | | 1146.90 | 5445.04 |

***6,591.94

04/01/19
03:10 pm

Town of Weathersfield Payroll
Check Warrant Report #
Check date 04/04/19 to 04/04/19 Departments 121 to 121

Page 1 of 1
Payroll

| Employee Number | Employee Name | | Check Number | Check Date | Net Amount | Elec Amount |
|--------------------|---------------------------------|---|-----------------|---------------|---------------|----------------|
| ESTYJO | ESTY JOHN W. | E | 11194 | 04/04/19 | 0.00 | 553.80 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| HUNTDON | HUNTLEY DONALD A. | E | 11201 | 04/04/19 | 0.00 | 558.65 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| LONGTIN | LONGTIN, ALEXANDER J. | E | 11204 | 04/04/19 | 0.00 | 422.65 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| MOORER | MOORE RAY A. | E | 11205 | 04/04/19 | 0.00 | 570.89 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| PIPE | PIPE, SCOTT | E | 11210 | 04/04/19 | 0.00 | 311.98 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| STAPLETON | STAPLETON RAY E. | E | 11212 | 04/04/19 | 0.00 | 705.84 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| WATERSB | WATERS BENJAMIN M. | E | 11215 | 04/04/19 | 0.00 | 283.53 |
| | | | | | 0.00 | 3868.86 |

***3,868.86

04/08/19

04:09 pm

Town of Weathersfield Payroll

Check Warrant Report #

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Payroll

Check date 04/11/19 to 04/11/19 Departments 121 to 121

| Employee Number | Employee Name | | Check Number | Check Date | Net Amount | Elec Amount |
|--------------------|---------------------------------|---|-----------------|---------------|---------------|----------------|
| ESTYJO | ESTY, JOHN W. | E | 11220 | 04/11/19 | 0.00 | 617.27 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| HUNTDON | HUNTLEY, DONALD A. | E | 11226 | 04/11/19 | 0.00 | 557.81 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| LONGTIN | LONGTIN, ALEXANDER J. | E | 11228 | 04/11/19 | 0.00 | 421.16 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| MOORER | MOORE, RAY A. | E | 11229 | 04/11/19 | 0.00 | 628.97 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| PIPE | PIPE, SCOTT | E | 11232 | 04/11/19 | 0.00 | 562.64 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| STAPLETON | STAPLETON, RAY E. | E | 11234 | 04/11/19 | 0.00 | 742.53 |
| | Fringes paid via direct deposit | | | | | 76.92 |
| WATERSB | WATERS, BENJAMIN M. | E | 11237 | 04/11/19 | 0.00 | 473.40 |
| | | | | | 0.00 | 4465.30 |
| | | | | | ===== | ===== |

***4,465.30

04/01/19

03:11 pm

Town of Weathersfield Payroll

Check Warrant Report #

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Payroll

Check date 04/04/19 to 04/04/19 Departments 211 to 211

| Employee Number | Employee Name | Check Number | Check Date | Net Amount | Elec Amount |
|--------------------|---------------------------------|-----------------|---------------|---------------|----------------|
| MERICLE J | MERICLE, JAMES S. | 47382 | 04/04/19 | 262.01 | 0.00 |
| WATERST | WATERS, CYLER M. | 47385 | 04/04/19 | 465.51 | 0.00 |
| | Princes paid via direct deposit | | | | 38.46 |
| | | | | 727.52 | 38.46 |
| | | | | ===== | ===== |

*****765.98

04/08/19
04:10 pm

Town of Weathersfield Payroll

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Check Warrant Report #

Payroll

Check date 04/11/19 to 04/11/19 Departments 211 to 211

| Employee Number | Employee Name | Check Number | Check Date | Net Amount | Elec Amount |
|--------------------|---------------------------------|-----------------|---------------|---------------|----------------|
| MERICLE J | MERICLE, JAMES S. | 47388 | 04/11/19 | 263.20 | 0.00 |
| WATERST | WATERS, TYLER M. | 47392 | 04/11/19 | 437.99 | 0.00 |
| | Fringes paid via direct deposit | | | | 38.46 |
| | | | | 701.19 | 38.46 |
| | | | | ===== | ===== |

*****739.65