



**TOWN OF WEATHERSFIELD
SELECTBOARD**

REGULAR MEETING AGENDA

**MONDAY, AUGUST 15, 2022 AT 6:30PM
MARTIN MEMORIAL HALL
5259 US ROUTE 5, ASCUTNEY, VT 05030**

PHONE
(802) 674-2626

FAX
(802) 674-2117

-
1. Call to Order
 2. Pledge of Allegiance
 3. Agenda Review
 4. Comments from Citizens on topics not on the agenda
 5. Review minutes from previous meetings: 8/1/2022
 6. Town Manager Update
 7. Large Gathering Permit Application 1201 Gulf Road
 8. Vote to Transfer \$2,000 from Parks & Recreation Reserves for Hoisington Field Improvements
 9. Electrical Inspections
 10. Trash Compactor Promissory Note
 11. July 2022 Finance Report
 12. Any other business
 13. Warrant
 14. Adjourn

POSTED ON 08/11/2022

ZOOM MEETING AVAILABLE
CLICK THE BRIDGE ON WEBSITE HOMEPAGE OR
PHONE NUMBER: (929) 205 - 6099 | MEETING ID: 542-595-4364 | NO PARTICIPANT ID:
PRESS # MEETING PASSCODE: 8021

1 Select Board Meeting
2 Martin Memorial Hall
3 5259 US Rte 5, Ascutney VT
4 Select Board Meeting Minutes
5 Monday August, 1, 2022 6:30 PM
6

7 Select Board Members Present:

8 Paul Tillman
9 Kelly O'Brien
10 Michael Todd
11 Wendy Smith
12 David Fuller
13 Brandon Gulnick, Town Manager
14

15 Attendees: Flo Ann Dango, Brian Bosenberg, Ray Stapleton, John Arrison
16

17 Online Attendees:

- 18
19 1.) Call to Order by Michael Todd, Selectman at 6:32 pm
20
21 2.) Pledge of Allegiance was led by Paul Tillman.
22
23 3.) Agenda Review – no changes
24
25 4.) Comments from Citizens not on the Agenda
26 None
27
28 5.) Review Minutes from Previous Meetings: 7/5/22, 7/7/22, 7/18/22
29

30 Paul Tillman made a motion to accept the meeting minutes from 7-5-22.
31 Wendy Smith – 2nd
32 No Discussion
33 Vote - unanimous
34

35 Paul Tillman made a motion to accept the meeting minutes from 7-7-22.
36 Kelly O'Brien – 2nd
37 No Discussion
38 Vote - unanimous
39

40 Paul Tillman made a motion to accept the meeting minutes from 7-18-22.
41 Wendy Smith – 2nd
42 No Discussion
43 Vote – 4 Aye
44 1 Abstain
45
46

47 6.) Town Manager Update

48

49 Hazard Mitigation Plan

50

51 Weathersfield's Hazard Mitigation Plan was adopted on October 15, 2018. A FEMA
52 approved LHMP is required for local governments that wish to receive federal funds from
53 the FEMA Hazard Mitigation Grant Program (HMGP) and Building Resilient
54 Infrastructure and Communities (BRIC) program. The LHMP is also one of the mitigation
55 actions needed to qualify for additional post-disaster funding through the Emergency
56 Relief and Assistance Fund (ERAF). Plans need to be updated & approved every five (5)
57 years. Our plan is set to expire on October 15, 2023.

58

59 We submitted a grant application to FEMA under the Building Resilient Infrastructure
60 Communities (BRIC) program and are waiting on FEMA to award the grant. The total
61 project cost is \$11,150. If awarded, FEMA will pay for 75% OR \$8,362.50. The Town will
62 be responsible for the remaining 25% OR \$2,787.50.

63

64 Dry Hydrants

65

66 On July 27th a meeting was held with Chief Dauphin & Chief Spaulding to develop 2 grant
67 applications through the Vermont Rural Fire Protection Task Force. The joint application
68 with West Weathersfield Volunteer Fire Department & the Town requests funding to fix
69 our hydrant at 721 Little Ascutney Road. It's currently out of service due to a cracked pipe
70 and the hydrant requires dredging. The joint application with Ascutney Volunteer Fire
71 Association & the Town will fund a new hydrant at 628 Beaver Pond Road. Both
72 departments are working on agreements with landowners to complete this work. Once the
73 agreements are signed the application will be submitted, which triggers a site visit &
74 review.

75

76 Wastewater Feasibility Study

77

78 Our application to the Vermont Agency of Natural Resources for funding to
79 complete the Wastewater Feasibility Study has been submitted and acknowledged.
80 Additional information was requested, and the information was submitted back to
81 the Project Developer. We await a decision.

82 Emergency Management Meeting

83

84 The EMD arranged an Emergency Management meeting on Wednesday, August
85 17th at 6:30pm. All are welcome to attend. Please RSVP to Roderick Bates at
86 emergencymanagement@weathersfield.org.

87

88

89 Transfer Station Joint Committee Meeting

90
91 We're holding a Transfer Station Joint Committee meeting on August 2nd at 6pm. The
92 meeting purpose is to establish regular meeting times/dates, discuss our long-range
93 financial plan, review the 2023 budget, and compactor financing options.
94

95 Voting Tabulator Update

96
97 The Selectboards request to conduct a test on the voting machine in a public meeting was
98 denied. According to Will Senning:
99

100 The selectboard does not have the authority to unilaterally schedule / compel / or
101 conduct a test of the vote tabulator. As the presiding officer, the town clerk, in
102 coordination with the Board of Civil Authority, has the authority to schedule and
103 oversee the test of the vote tabulator. The Town Clerk had previously scheduled a
104 test of the tabulator for Tuesday morning, August 2nd. This test is open to the
105 public and may be attended by any selectboard member or other member of the
106 public that is interested in observing the process and the results.
107

108 The tabulator tests occur following detailed procedures produced by our office,
109 including a process which ensures the chain of custody of the machines and
110 memory cards that contain the information for the election. This is vitally
111 important to the integrity of the process. The test is meant to happen once, the
112 machine is turned off, and then is stored securely until election day or until the
113 first official ballots begin to be tabulated before the election.
114

115 I informed Flo-Ann that my recommendation would be to make sure the
116 selectboard members are aware of the test she has scheduled and that they are
117 welcome to come and observe that process. It is my opinion that a separate test
118 cannot be compelled by the selectboard or any other entity other than the Board of
119 Civil Authority. The clerk's authority as presiding officer can be found in 17 VSA
120 2452 and 2453, which read in relevant part as follows:
121

122 "§ 2452. Presiding officer

123
124 (a) The town clerk shall be the presiding officer unless the town by vote at
125 an annual meeting or by charter shall provide otherwise " "

126
127 "§ 2453. Duties of presiding officer

128
129 The presiding officer shall be responsible for preparation of polling places
130 and voting equipment, opening and closing the polls, scheduling the
131 working hours of all election officials, counting votes and certifying the
132 results of the count, securing all ballots, maintaining order at the polls, and
133 in all things assuring that the election is conducted according to law."
134

135 The Board of Civil Authority, also, is given general authority over the conduct of
136 elections, which can be found in 17 VSA 2451:

137
138 “§ 2451. Board of civil authority

139
140 (a) The board of civil authority shall have charge of the conduct of elections
141 within the political subdivision for which it is elected.”

142
143 The Town Clerk was in attendance for any questions regarding the tabulator. Testing of the
144 tabulator will be held on Tuesday, August 2nd at 8 am and the Selectboard is welcome to attend.
145 The Duffys were also invited to attend as they had questions at a previous meeting regarding the
146 new machine.

147
148 Broadband Update

149
150 There has been activity in Town by VTEL and TDS involving the build out of
151 broadband in Weathersfield. There’s currently a project that will begin by TDS along
152 Skyline Drive & by VTEL on Wellwood Orchards road.

153
154 According to Tom Kennedy from Regional Planning:

155
156 “The situation in Weathersfield is very complex with multiple service providers: Vtel,
157 Consolidated, Comcast, and TDS. Many of the service providers are slowly building
158 out their systems using their own funding, and at the same time trying to access
159 Vermont’s broadband funding, which is difficult given the restrictions on the funding,
160 i.e., most of the funding is for the establishment or expansion of the of
161 Communication Union Districts, commonly referred to CUDs.

162
163 Weathersfield is in a difficult situation because the majority of the town has
164 broadband, but the speed of the service varies greatly depending on who your
165 service provider; VTEL and Comcast provide the best service; TDS and
166 Consolidated service can in certain locations be very poor.

167
168 If the Town is interested in being part of a CUD, their best option would be to
169 become a member of EC Fiber. EC Fiber has service in West Windsor and
170 Windsor, so Weathersfield would be a natural extension for EC Fiber.

171
172 I know in the past, there has been concern that EC Fiber would hurt existing service
173 providers, which is not true. EC Fiber would provide more choices for residents that
174 don’t have good service, if the resident likes their service, they can stay with their
175 service provider.”

176
177 Mr. Kennedy offered to setup a meeting with the Town and the Vermont Department of Public
178 Service to discuss our options. We agreed and are waiting to hear back on a time/date.

181 7.) Stoughton Pond Paving Project Award

182
183
184 Summary

185
186 On June 15th we advertised an RFB to pave Stoughton Pond Road. A Pre-Bid
187 Conference was held on June 30th at 10am. The question period ended on July 7th at
188 4pm. Bids were due on July 14th by 11:30am. A Public Bid Opening took place on the
189 same date at 1pm. *See Attachment A - RFB*

190
191 The pavement on Stoughton Pond Road is in need of resurfacings to extend its
192 longevity, and the shoulder of the road needs to be built up to prevent future
193 failures.

194
195 This project will pave 1.55 miles of the project area with 1.5-inch top course of Type III
196 75 Blow Marshall Bituminous Concrete Pavement. Side road aprons will be paved with a
197 2' minimum length, grinding depth of
198 1.5" 1,380 ft over the causeway, backup drives, shoulders, and mailbox

199 pullouts with shoulder gravel. Bid Results

Pike Industries	\$169,225.00
Bazin Brothers	\$181,965.06
Blak Top	\$182,472.32

200
201 Finance

202
203 We submitted an application to the State of Vermont for funding through the Town
204 Highway Class 2 Roadway Program to pave Stoughton Pond Road. We were notified
205 that our application was awarded, and the Town received \$175,000 to complete this
206 project.

- 207
208
 - The grant will cover 80% of the total cost up to \$175,000.
 - The remaining 20% is the Towns match requirement.
 - We currently have \$100,352.63 in the Highway Capital Maintenance & Improvements reserve.
 - We also have an estimated \$82,801.03 in Year-End Fund balance.

209
210
211
212
213
214 *Recommendation: Vote to approve the Pike Industries bid to pave Stoughton Pond Road*
215 *for a total cost of \$169,225, of which up to \$34,500 will be paid for through the Highway*
216 *Capital Maintenance & Improvements Reserve.*

217
218 David Fuller made a motion to approve the Pike Industries bid to pave Stoughton Pond Road
219 for a total cost of \$169,225.00 of which, 80% up to \$175,000 will be covered by grant funds
220 and \$35,000 will be covered by Highway Capital Maintenance & Improvements Reserve.
221 Paul Tillman – 2nd

222 No further discussion
223 Vote - unanimous

224
225

226 8.) Roof Inspection Services Award

227

228 Roof Inspection Services Award

229

230 The RFQ for roof inspection services was advertised. The due date for response was
231 July 28th, at 12pm. We received one response from Seiple Home Inspections. Mr.
232 Seiple has been a building inspector for over 20 years and has performed over 5,000
233 building inspections.

234

Item #	Facility	Address	SQFT	Year Built	Cost
1	Martin Memorial Hall	5259 US Route 5, Ascutney, VT	4,800	1962	\$525
2	West Weathersfield Fire Department	7259 VT-131, Perkinsville, VT	2,680	1967	\$475
3	Weathersfield Proctor Library	5181 US-5, Ascutney, VT	1,497	1902	\$425
4	Town Garage	483 Stoughton Pond Road, Perkinsville, VT	7,440	1973	\$575
5	1879 Schoolhouse	1862 Rt. 106, Perkinsville, VT	2030	1879	\$450

235

236 *Recommendation: Vote to Award Seiple Home Inspections \$2,450 to complete roof inspections*
237 *at Martin Memorial Hall, West Weathersfield Volunteer Fire Department, Weathersfield*
238 *Proctor Library, Town Garage, and the 1879 Schoolhouse.*

239

240 David Fuller made a motion to vote to award Seiple Home Inspections \$2,975 to complete
241 roof inspections at Martin Memorial Hall, West Weathersfield Fire Department, Weathersfield
242 Proctor Library, Town Garage, 1879 Schoolhouse and Ascutney Fire Department, funding to
243 come from ARPA.

244 Paul Tillman – 2nd

245 No further discussion

246 Vote – unanimous

247

248 9.) Errors & Omissions

249

250 The Listers Office has completed their Errors and Omissions to the Grand List per 32
251 VSA Section 4261. (See Attachment A. This creates a \$3,843.16 shortfall, of which
252 \$1,205.84 is in municipal taxes coming in lower than planned. This is calculated by
253 taking the approved municipal tax rate and multiplying it by the net reduction. The other
254 piece, \$2,637.33, is the additional amount of education taxes that we will be required to

255 pay on the new veteran's exemptions that we did not factor into our location exemption
256 rate.

257
258
259 Estimated Fund Balance: \$115,249

260
261 Errors & Omissions

262 Reduction: \$3,843.16

263 Remaining estimated Fund

264 Balance: \$111,405.84

265
266
267 10.) Generator Discussion

268

269 There has been discussion in regard to the Generator RFP.

270

271 An RFP gives opportunity for respondents to provide a proposal to complete a task with a
272 general description. In other words, there is not complete specifications for respondents
273 to bid equally on. Our task is to install a generator, and each respondent will bid to
274 complete that task based on their knowledge and understanding.

275

276 An RFB is more precise as we will the same scope of work and specifications for each
277 respondent to bid on. The bids are generally more competitive because all respondents are
278 bidding on the same scope of work/ specs.

279

280 In order to develop an RFB we will need to know the specifications & scope of work to
281 install the generators at the selected sites. To do this, we will need to hire someone to
282 compile this information and conduct an evaluation, similar to how we moved forward
283 with the roof inspections. A roof inspection will be completed, which gives us the
284 information to advertise an RFB.

285

286 Question for the Selectboard: Shall we move forward with RFP advertising, or would you
287 like to obtain more precise information to develop an RFB?

288

289

290 11.) Another Other Business

291

292

293 12.) Approve Warrant

294

295 Paul Tillman made a motion to approve the warrants of 8-1-22 as follows:

296

297	General Funds	Operating Expenses \$47,822.43
298		Payroll \$14,886.21
299		
300	Highway Fund	Operating Expenses \$17,983.45
301		Payroll \$8,228.12
302		
303	Solid Waste Management Fund	Operating Expenses \$ 471.74
304		Payroll \$1,752.78
305		
306	Library	Operating Expenses \$0.00
307		Payroll \$2,101.46
308		
309	Grants	\$3,621.25
310		
311	Library Fundraising	\$157.51
312		
313	GMC 2022 Plow	\$22,390.00
314		
315	Grand Totals	Operating Expenses \$92,446.38
316		Payroll \$26,968.57

317
318 Kelly O'Brien – 2nd
319 Vote - unanimous

320
321 13.) Adjourn

322
323 Paul Tillman made a motion to adjourn at 8:38 pm

324 Wendy Smith – 2nd

325 No Discussion

326 Vote - Unanimous

327
328

329 Respectfully,

330 Chauncie Tillman

331 Alt. Recording Secretary

WEATHERSFIELD SELECTBOARD

David Fuller, Vice-Chairperson

Kelly O'Brien, Clerk

Wendy Smith, Selector

Paul Tillman, Selector

Michael Todd, Chairperson



Town of Weathersfield

5259 US ROUTE 5 | P.O. BOX 550 | WEATHERSFIELD, VT 05030 | PHONE (802) 674-2626 | FAX (802) 674-2117

Brandon Gulnick
Town Manager

August 12, 2022

RE: Town Manager Update

Norwich Solar

The Controller from Norwich Solar forwarded an Invoice to the Town with a Net 10 payment request. The invoice, (currently on hold) is the result of a Net Metering Agreement the Town & Norwich Solar entered into in regard to the Solar Array at the Town Garage. The invoice is for 62,477 kWh @ \$0.14 between April 15, 2022, to August 4, 2022. The total invoice amount is \$9,228.89. See Attachment A – Invoice & Attachment B - Email from Norwich.

Following this notification Town Counsel and I reviewed the Net Metering Agreement (Attachment C).

1. According to Article 7.1 “Customer shall pay the amount specified in each invoice to System Owner by check no later than thirty (30) days after the date of the invoice.” The invoice sent to us from Norwich is Net 10. Mr. Harrison explained that all of their new agreements are Net 10, however, since the agreement states Net 30, he will make that change.
2. The Net Metering Agreement was signed by Troy McBride from Weathersfield Town Garage, LLC, however, Norwich sold the Lease to Barrington Power, LLC. Mr. Harrison explained that he will work on reassigning the lease to Barrington Power.
3. The Town has not received a GMP bill displaying the credits between April 15th – August 4th.

We explained to Mr. Harrison that we will be holding payment until the Invoice is changed to Net 30, the Net Metering Agreement is properly reassigned, and we receive all of our GMP bills demonstrating that the Town will be receiving the credits and the 10% discount.

When the GMP bill comes in with the proper credit, we will present the Selectboard with an example of how this works using the Martin Memorial Hall bill as an example.

Roof Inspection Services

Roof inspections are currently underway. We will be meeting with Sieple Inspections on September 7th at 10am to review the inspection reports and anticipate the reports being available for the Board Meeting on September 20th

Broadband Update

Tom Kennedy will be present at the meeting to discuss broadband and answer any questions you may have under this section of the report.

Golden Cross Ambulance Contract

Our Golden Cross Ambulance Contract is expired. Dale Girard and I met on August 11th to discuss this. Golden Cross is willing to sign another 5-year agreement with the same terms.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Brandon Gulnick
Town Manager
Weathersfield, VT
townmanager@weathersfield.org
(802) 674-2626

ATTACHMENT A
[NORWICH SOLAR INVOICE]

Norwich Technologies, Inc

15 Railroad Row, Suite 101
White River Junction, VT 05001

Invoice
#INV-00001589
8/08/2022

Bill To
Town of Weathersfield
Martin Memorial Hall, 5259 US Route 5
PO BOX 550
Ascutney VT 05030
United States

Ship To
Town of Weathersfield
Martin Memorial Hall, 5259 US Route 5
PO BOX 550
Ascutney VT 05030
United States

Terms	Due Date	PO #
Net 10	8/18/2022	4/15/2022 - 8/4/2022

Item/Description	Quantity	Rate	Amount
Monthly Actual Production of 62477 kWh billed at Blended rate of .16413 + Siting Adder of -.02 + REC Adder of .02 per kWh less 10% specified in NMA	62,477	\$0.147717	\$9,228.89

Subtotal	\$9,228.89
Tax (0%)	\$0.00
Total	\$9,228.89
Amount Paid	\$0.00
Amount Due	\$9,228.89

Account Allocation : 80547200008 6.9%,58757200009 1.5%,36698200007 16.1%,79327200006 10.9%,70547200009 6.1%,31348200002 3.5%,71271527476 20%,18968200008 9.1%,71268200004 7.5%,31168200009 18.4%

Remit to Norwich Technologies:

Mascoma Savings Bank
Routing: 211770213
Account: 931218819
Tax ID: 45-3822957

Thank you for your business!



INV-00001589

ATTACHMENT B
[NORWICH SOLAR EXPLANATION OF INVOICE]

From: [Tim Harrison \(harrison@norwichsolar.com\)](mailto:harrison@norwichsolar.com)
To: [Brandon Gulnick; Accountant](#)
Cc: Davis@norwitech.com; suzanne.jones@norwitech.com; Baker@norwitech.com
Subject: Net Metering Agreement - Initial Billing
Date: Monday, August 8, 2022 12:31:35 PM
Attachments: [Invoice_INV-00001589_1659976288048.pdf](#)
[Town of Weathersfield NMA Illustration.pdf](#)

Hello,

My name is Tim Harrison and I am the Controller at Norwich Technologies, Inc. We have entered into a Net Metering Agreement with you through which net metering credits arising from solar production at the Weathersfield Town Garage project are allocated to your utility accounts each month. We then issue you an invoice each month for the net metering credits at the 10% discount specified in your NMA. The savings to you is the 10% discount.

The project started producing energy in April. However, there is often a long term around time between when this happens and when credits start being allocated. We recently received confirmation that GMP is now allocating credits. Attached is a PDF with a breakdown of credits that you should see on your corresponding GMP bills. I have also included a sample GMP bill to help illustrate where you can find the credits on your bill. Please take a moment to review your most recent GMP bills and confirm that you are seeing the credits come through as shown in the table.

Attached is the invoice for the initial billing. However, at this time our main concern is confirming that you are receiving credits and understand the arrangement so I am mostly providing this as a reference point for now and not concerned about receiving payment until any outstanding questions you have are resolved. Please do not hesitate to reach out with questions. Once we are both on the same page, these billings should become fairly routine.

Thank you for supporting renewable energy!



TIM HARRISON | Controller

he/him

Mobile: 516-426-1940

Work: 802-281-3213

Email: harrison@norwitech.com

Site: norwichsolar.com

15 Railroad Row, Suite 101, WRJ, VT 05001

ATTACHMENT C
[NET METERING AGREEMENT]

SOLAR NET METERING CREDIT AGREEMENT

This SOLAR NET METERING CREDIT AGREEMENT is entered into as of November 25, 2019 (the "Effective Date") by and between:

Customer: Town of Weathersfield, VT and System Owner: Weathersfield Town Garage Solar, LLC

Customer and System Owner are referred to herein individually as a "Party" and collectively as the "Parties". This Agreement shall supersede any and all previous Agreements between the Parties with respect to the subject matter hereof.

A. System Owner is engaged in the business of developing, installing, owning, operating, and maintaining solar generation systems across the United States and internationally. The System is being built to produce electricity and Net Metering Credits ("NMCs") pursuant to 30 V.S.A. § 8010 and 30 V.S.A. § 248, PUC Rule 5.100 and Green Mountain Power Corporation's (the "Utility") Net Metering Tariff(s).

B. System Owner plans to construct a photovoltaic solar electric generation system in size and on location as identified in Appendix A hereto (defined individually and collectively, as the context requires, as the "System"), within the Utility's service territory. The System will generate electricity output and associated Net Metering Credits a specific portion of which shall be allocated by System Owner to Customer hereunder in accordance with the allocation instructions attached hereto as Appendix C (the "Allocation Instructions") and to be filed with the Vermont Public Utility Commission ("PUC), with copies to the Vermont Public Service Department and the Utility pursuant to 30 V.S.A. § 8010 and 30 V.S.A. § 248 and PUC Rule 5.130). Appendix A will be finalized based on final as-built drawings and System production at Commercial Operation Date.

C. The System is intended to serve other Customers from time to time, initially as identified in the Allocation Schedule set forth in Appendix C hereto. The method by which Customer allocations are made by the System Owner and by which Customers may be added to and removed from the Net Metering Group is set forth in Section 2.5 hereof and Appendix C hereto.

NOW THEREFORE, in consideration of the foregoing and the mutual promises and covenants hereinafter set forth and other good and valuable consideration the receipt and sufficiency of which are hereby acknowledged, the Parties agree and intend to be legally bound as follows:

- 1. Commercial Terms:
- Sale Price: Customer shall pay to System Owner that amount which is 90% per kWh of Net Metering Credits (comprised of the Statewide Blended Residential Retail Rate plus Siting Adjustor) credited to Customer's account with Utility. Customer shall pay to System Owner that amount which is 100% per kWh of the Renewable Energy Certificate Incentive credited to Customer's account with Utility. For the purposes of clarity, at no time shall Customer pay more than the actual value of the Net Metering Credits allocated to Customer's account with Utility.
- Initial Term: 25 (Twenty-Five) years from the Commercial Operation Date
- Utility: Green Mountain Power Corporation
- Net Metering Credits Contracted: Customer shall be entitled to ≤16% of all NMCs associated with the electricity output generated by the System as described in Appendix A during the Term and as reflected in the Allocation Instructions in Appendix C and filed with the Vermont Public Utility Commission
- Expected Commercial Operation Date: No later than December 31, 2020
2. The following documents, along with this Cover Page, shall be deemed to form the Agreement, each of which are incorporated herein by this reference as though set forth herein in their entirety:

Table with 2 columns: Exhibit Name, Description. Includes Exhibit A (General Terms and Conditions), Appendix A (Description of Site & Layout), Appendix B (Expected System Generation & Expected NMCs Contracted), Appendix C (Allocation Instructions).

This Agreement may be executed by the Parties in one or more counterparts, all of which taken together, will constitute one and the same instrument. Any counterpart may be executed by facsimile signature or any image transmitted by electronic mail (such as a pdf file) and such facsimile signature or image shall be deemed an original.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives as of the Effective Date.

System Owner: Weathersfield Town Garage Solar, LLC

Customer: Town of Weathersfield, VT

By: [Signature]
Name: TRAY McBRIDE
Title: AUTHORIZED REPRESENTATIVE

By: [Signature]
Name: Sven Fedorow
Title: Town Manager

Exhibit A
General Terms and Conditions

ARTICLE 1 DEFINITIONS AND INTERPRETATION

Definitions. The following terms, when used in the Agreement and initially capitalized, have the following meanings:

"Agreement" means this Solar Net Metering Credit Agreement, comprising the Cover Page and all Exhibits, Appendices and Schedules attached hereto, including these General Terms and Conditions, each as modified from time to time in accordance with the terms of this Agreement.

"Code" shall mean the United States Internal Revenue Code of 1986, as amended from time to time, and any successor statute.

"Commercial Operation" means that the System has been constructed in accordance with Laws applicable to the subject of this Agreement, is mechanically complete and immediately capable of generating electricity at full or substantially full capacity, and has been interconnected to the local distribution system of the Utility in accordance with the interconnection agreement and the Utility's tariffs so as to allow regular, continuous operation of the System, and qualifies as a net metering system under 30 V.S.A. § 3010, 30 V.S.A. § 248 and PUC Rule 5.103.

"Commercial Operation Date" means the date on which the System is ready for Commercial Operation, such date to be identified by System Owner in a notice to Customer as the Commercial Operation Date.

"Commercial Operation Termination Option" means Customer can, by providing 30 days advance notice to System Owner in writing, terminate this Agreement, with no termination charges, if the Commercial Operation Date is not on or before December 31, 2020 unless extended by System Owner or the result of a delay caused by the utility or a Vermont state agency. System Owner shall have the right to extend that date twice, by 6 months by notifying Customer and by paying (for each extension) a \$250 extension fee to each Customer. This notice and payment from System Owner to Customers shall be no later than 10 days following the receipt of the notice from Customer of Customers' exercise of the Commercial Operation Termination Option.

"Cover Page" means the first page of this Agreement.

"Credit Rating" means with respect to an entity, on any date of determination: (i) the lower of the ratings assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) by S&P and Moody's; or (ii) in the event the entity does not have a rating for its senior unsecured long-term debt (not supported by third party credit enhancements), the lower of the ratings assigned to the entity as an issuer by S&P and Moody's.

"Customer" has the meaning set forth on the Cover Page or any successor entity, together with any other member of the Group, from time to time, as the context requires. Each such Customer shall be a "Customer" under 30 V.S.A. § 8010, 30 V.S.A. § 248 and PUC Rule 5.103.

"Customer Event of Default" means an Event of Default by the Customer.

"Customer Replacement Agreement" means an agreement entered into by Customer after the termination of this Agreement for a System Owner Event of Default for the purchase of Net Metering Credits associated with electricity output of the System.

"Customer Replacement Agreement Sale Price" means the Sale Price at which of the Net Metering Credits associated with the electricity output purchased by Customer under a Customer Replacement Agreement.

"Defaulting Party" has the meaning set forth below.

"Dispute" has the meaning set forth below.

"Effective Date" has the meaning set forth on the Cover Page.

"Environmental Attributes" means the aggregate amount of credits, set-offs, payments, rights, attributes, or other benefits of all kinds associated with or arising out of or otherwise corresponding to the capacity and associated electricity, or otherwise arising due to the production of electricity by the System, and the sale, transmission and distribution of such electricity by System Owner and others (other than payments under this Agreement), ITCs, ITC Grants, and other tax deductions, credits, and incentives. Environmental Attributes shall include (i) SRECs, RECS, environmental air quality credits, off-sets or other benefits related to the generation of electricity by the System in a manner which reduces, displaces or off-sets emissions resulting from fuel combustion at another location pursuant to any Law, and (ii) credits (other than Net Metering Credits inclusive of any credit available under 30 V.S.A. § 8010 and 30 V.S.A. § 248), off-sets, green pricing programs, renewable energy credit trading programs, or any similar program or benefits derived from the use, purchase or distribution of renewable energy from the generation of electricity from the System pursuant to any Law. Environmental Attributes shall not include any credit, allowance, entitlement, certificate, product, valuation or other benefit that inures solely to a Customer because such Customer is a municipal corporation and political subdivision of the State of Vermont.

"Event of Default" has the meaning set forth below.

"Force Majeure" means an event or circumstance beyond the reasonable control of and without the fault or negligence of the Party claiming Force Majeure. It shall include failure or interruption of the production, interruption of operation of the solar system by any third party or occurrence outside control of System Owner, delivery or acceptance of electricity due to an act of God; war (declared or undeclared); sabotage; riot; insurrection; civil unrest or disturbance; military or guerrilla action; terrorism or threat of terrorism; economic sanction or embargo; civil strike, work stoppage, slow-down, or lock-out; explosion; fire; earthquake; abnormal weather condition; action of the elements; hurricane; flood; lightning; wind; drought; peril of the sea; the binding order of any governmental authority other than Customer or entity controlled by Customer; the failure to act on the part of any governmental authority (provided that such action has been timely requested and diligently pursued); and unavailability of electricity from the utility grid, equipment, supplies or products, but not to the extent that any such unavailability of any of the foregoing results from the failure of the Party claiming Force Majeure to have exercised reasonable diligence; and failure of equipment not utilized by or under the control of a Party.

"Group" or "Net Metering Group" means the collection of Customers who are being allocated NMCs under this Agreement from time to time.

"Initial Term" has the meaning set forth on the Cover Page.

"Insolvency Proceeding" means any case, action or proceeding with respect to a person before any court or other governmental authority relating to bankruptcy, reorganization, insolvency, liquidation, receivership, dissolution, winding-up or relief of debtors, or any general assignment for the benefit of creditors, composition, marshaling of assets for creditors, or other similar arrangement in respect of its creditors generally or any substantial portion or its creditors.

"ITC" means the tax credit for energy property described in Section 48(a)(3) of the Code.

"ITC Grant" means a grant received by System Owner pursuant to Section 1603 of the American Recovery and Reinvestment Act of 2009.

"kW" means kilowatt.

"kWh" means kilowatt-hour.

"Laws" means any law, treaty, code, rule or regulation, or determination of, court or other governmental authority exercising executive, legislative, judicial, regulatory or administrative functions.

"Meter" means the meter designated to the Utility for Net Metering Credits pursuant to 30 V.S.A. § 8010, 30 V.S.A. § 248, PUC Rule 5.100, and the Utility's Net Metering Tariffs.

"Net Metering" means measuring the difference between the electricity supplied to Utility customers and the electricity fed back by a net metering system during the customers' billing period, as further described in 30 V.S.A. § 8010, 30 V.S.A. § 248 and PUC Rule 5.100.

"Net Metering Credits or NMCs" mean net metering credits as specified in the Net Metering Rules and the Utility's Net Metering tariffs. For the avoidance of doubt one (1) NMC equals one (1) kWh of electrical output times the applicable credit amount in the Utility's tariff, inclusive of any additional credits available under 30 V.S.A. § 8010, 30 V.S.A. § 248 and PUC Rule 5.100 for solar net metering systems.

"Net Metering Credits Contracted" means the amount of NMCs Customer is obligated to purchase from System Owner, subject to Cover Page and Appendix C.

"Net Metering Rules" means, collectively and as amended from time to time, the Vermont net metering statute, 30 V.S.A. § 8010, 30 V.S.A. § 248, the Public Utility Commission Rule 5.100, and the Utility's tariffs.

"Notice of Exercise" has the meaning set forth below.

"Operating Period" means the period commencing on the Commercial Operation Date and ending on termination of this Agreement.

"Party" has the meaning set forth on the Cover Page.

"Purchase Date" has the meaning set forth below.

"Production Meter" means an electric meter that measures the amount of kWh produced by a net-metered generation source.

"Renewal Term" means an additional term for which Customer and System Owner agree to extend this Agreement prior to the end of the Initial Term. Such extension must be agreed in writing 60 days prior to termination and can be for a period of years agreed to by the Parties.

"System Owner" has the meaning set forth on the Cover Page or any successor entity.

"System Owner Event of Default" means an Event of Default by System Owner.

"System Owner Replacement Agreement" means an agreement entered into by System Owner after the termination of this Agreement for a Customer Event of Default for the sale of net metering credits associated with the electricity output generated by the System.

"System Financing" has the meaning set forth below.

"System Lenders" has the meaning set forth below.

"System Owner" has the meaning set forth below.

"System" has the meaning set forth on the Cover Page.

"Taxes" means any and all new or existing ad valorem, property, occupation, generation, privilege, sales, use, consumption, excise, transaction, and other taxes or similar charges, and any increases in the same, but "Taxes" does not include income taxes or other similar taxes based on income or net revenues.

"Term" means the period beginning on the Effective Date and ending on the last day of the Initial Term or the last subsequent Renewal Term, subject to earlier termination pursuant to the terms hereof, as applicable.

"Utility" has the meaning set forth on the Cover Page.

"Utility's Net Metering Tariffs" means the Utility's net metering tariffs pursuant to 30 V.S.A. § 8010, 30 V.S.A. § 248 and PUC Rule 5.100.

Interpretation. Unless the context otherwise requires, the following general rules of construction shall apply to this Agreement: (a) terms stated in the singular shall include the plural and the masculine shall include the feminine and neuter, and vice versa; (b) the words "includes" or "including" shall mean, unless the context requires otherwise, "including with limitation"; (c) references to a Section or Exhibit shall mean a Section or Exhibit, as the case may be, of this Agreement; (d) a reference to an agreement or instrument shall be to the agreement or instrument as modified through the date on which the reference is made; (e) a reference to a Law is to the Law as amended, replaced or restated from time to time; (f) a reference to a "person" includes any individual, partnership, firm, company, corporation, joint venture, trust, association, organization or other entity, in each case whether or not having a separate legal personality and (g) a reference to Customer or System Owner shall include its respective permitted assigns and successors, unless contrary to the context.

ARTICLE 2. DELIVERY OF ELECTRICITY & NMCs

2.1 Delivery Obligations. The System Owner's obligation to deliver electrical output and to thereby generate Net Metering Credits shall commence upon System Owner's written notice to Customer that the System is commercially operational and interconnected to the Utility's electric grid, as accepted by the Utility. During the Operating Period, System Owner shall deliver all of the electricity generated by the System to the System's Production Meter beyond that needed to serve its parasitic load.

2.2 Unit Contingent Sale. System Owner's obligation to deliver electricity to the Production Meter is expressly subject to, and contingent on, the availability of the System and the generation of electricity and Net Metering Credits by the System.

2.3 Take or Pay and Pricing. For each month of the Operating Period and regardless of whether Customer can use the NMCs or not, Customer shall pay to System Owner, in accordance with Article 7, an amount equal to (i) Customer's allocation of Net Metering Credits associated with the System electrical output, as reflected on the Utility invoices of Customer (or an entity controlled or managed by Customer) for the Meters listed on the schedule filed with the Vermont Public Utility Commission, with copies to the Vermont Public Service Department and the Utility pursuant to 30 V.S.A. § 8010 30 V.S.A. § 248, and PUC Rule 5.130, times (ii) Sale Price (as defined on the Cover Page and Exhibit C). Customer acknowledges that pursuant to 30 V.S.A. § 8010, 30 V.S.A. § 248 and PUC Rule 5.129, any accumulated NMCs shall be used within 12 months, or shall revert to the Utility, without any compensation to Customer. System Owner shall have no responsibility, and not be required to pay or reimburse Customer, for any unused NMCs.

2.4 Environmental Attributes. System Owner shall have right to all Environmental Attributes including the right to transfer them to the utility in further of state goals, and Customer hereby disclaims and transfers any interest Customer may have in such Environmental Attributes to System Owner. System Owner's delivery to Customer of the Net Metering Credits associated with the electricity output produced by the System and Customer's ownership of the Net Metering Credits in respect of the electricity output produced by the System shall not entitle Customer to Environmental Attributes or any other attributes of ownership of the System, all of which shall be owned and controlled by System Owner. Customer shall take such further actions as System Owner may reasonably request to fully vest title in the Environmental Attributes to System Owner.

2.5 Allocation Instructions. On or before the Commercial Operation Date, System Owner shall instruct the Utility to allocate Net Metering Credits associated with the electrical output generated by the System in accordance with the Allocation Instructions in Appendix C. System Owner and Customer acknowledge that adjustments to the Allocation Instructions may become necessary or desirable from time to time due to, among other things, the addition of Meters to the Net Metering Group as set forth in Appendix C, and changes in rate schedules and electricity usage as between Customers' Meters. System Owner and Customer shall cooperate in good faith to identify the optimum allocation of Net Metering Credits associated with the electricity output generated by the System, which maximizes the net savings and benefits realized by Customers.

ARTICLE 3 TAXES

3.1 System Owner Obligations. System Owner shall be responsible for all uniform capacity, state property, income, gross receipts, ad valorem or other similar taxes and any and all franchise fees or similar fees assessed against it due to its ownership of the System.

ARTICLE 4 OPERATIONS

4.1 System Operations. System Owner shall at its sole cost and expense (i) construct, operate, insure and maintain the System in accordance with Laws, applicable manufacturers' warranties and instructions and the requirements of this Agreement; (ii) perform all repairs on the System; and (iii) provide, or arrange for the provision of, all labor, material, and other supplies for the System.

4.2 System Development. Subject to the terms hereof, System Owner shall at its sole cost and expense undertake commercially reasonable efforts to obtain required permits and financing for, and to construct, operate, and maintain the System in a manner such that the System qualifies as a net metering system, and arrange for interconnection of the System to the Utility's electrical grid. At no time shall Customer have any duty to construct, operate, or maintain the System, or to contribute labor, materials, or funds for such purpose, or to perform any other obligations of System Owner.

4.3 System Performance. System Owner shall own, operate, maintain, repair and improve the System in a manner that is consistent with industry standards in the solar voltaic electric generation industry throughout the Term of this Agreement.

ARTICLE 5 TERM

5.1 Initial Term. This Agreement shall become effective on and as of the Effective Date and shall continue in effect until the end of the Initial Term, unless terminated earlier pursuant to the terms hereof.

5.2 Change in Law or Termination of Utility's Net Metering Tariffs. If for any reason the System ceases to qualify for Net Metering under 30 V.S.A. § 8010, 30 V.S.A. § 248, PUC Rule 5.100 or the Utility's Net Metering Tariffs or under any other provision of Law, so that Customer cannot receive Net Metering Credits associated with electricity output generated by the System as provided for hereunder, whether by reason of a change in Laws, the Utility's Net Metering Tariffs, the configuration of the System, or otherwise, then this Agreement shall automatically terminate. In the event of such termination Customer's sole liability shall be to pay for Net Metering Credits associated with the electricity output generated by the System accrued and credited to Customer prior to such termination.

ARTICLE 6 DEFAULT AND TERMINATION

6.1 Events of Default. An event of default under this Agreement (an "Event of Default") shall be deemed to exist with respect to a Party (the "Defaulting Party") upon the occurrence of any one or more of the following:

6.1.1 Payment Defaults. If the Defaulting Party fails to pay any amount due and payable under this Agreement, other than

an amount which is subject to a valid good faith dispute, within thirty (30) days of receipt of a payment default notice given by the other Party regarding such non-payment.

6.1.2 System Owner Defaults. With respect to the System Owner, if the System Owner fails to maintain Public Utility Commission approval or maintain any other necessary license, permit or government approval or authorization notwithstanding any Change in Law as outlined in Section 5.2.

6.1.3. Other Defaults Generally. If the Defaulting Party fails to substantially perform any other material obligation under this Agreement, and does not cure such failure within sixty (60) days of the date of receipt of notice from the other Party demanding cure; provided that such sixty (60) day cure period shall be extended if and to the extent reasonably necessary to accomplish such cure, but only so long as the Defaulting Party diligently pursues such cure and continues such cure to completion, and provided that such extended period of cure shall not exceed an additional sixty (60) days and provided further that this Section shall not apply to any failure to make payments.

6.1.4. Failure of Representations and Warranties. If any representation or warranty of the Defaulting Party shall prove at any time to have been incorrect in any material respect when made, excluding matters outside the control of the Customer, where such representation or warranty remains material to the transactions contemplated hereby, and if the Defaulting Party does not cure the facts underlying such incorrect representation or warranty so that the representation or warranty becomes true and correct within thirty (30) days of the date of receipt of notice from the other Party demanding cure or, if it cannot be reasonably cured within such thirty-day period, such longer period of time as is reasonably necessary to accomplish such cure, provided that the Defaulting Party diligently commences such cure in such period and continues such cure to completion, and provided that such extended period of cure shall be allowed only so long as the failure to complete such cure does not materially adversely affect the other Party.

6.1.5. Insolvency. If the Defaulting Party (i) ceases or fails to be solvent, or generally fails to pay, or admits in writing its inability to pay, its debts as they come due, (ii) voluntarily ceases to conduct its business in the ordinary course, (iii) commences any Insolvency Proceeding with respect to itself, or (iv) takes any action to effectuate or authorize any of the foregoing; or in the event that (a) any involuntary Insolvency Proceeding is commenced or filed against the Defaulting Party, or a writ, judgment, warrant of attachment, execution or similar process is issued or levied against a substantial part of the Defaulting Party's properties, and any such proceeding or petition shall not be dismissed, or such writ, judgment, warrant of attachment, execution or similar process shall not be released, vacated or fully bonded within thirty (30) days after commencement, filing or levy; (b) the Defaulting Party admits the material allegations of a petition against it in any Insolvency Proceeding, or an order for relief (or similar order under non-U.S. law) is ordered in any Insolvency Proceeding; or (c) the Defaulting Party acquiesces in this the appointment of a receiver, trustee, custodian, liquidator, mortgagee in possession (or agent therefore), or other similar person for itself or a substantial portion of its property or business.

6.1.6 Other Agreements. Customer will not enter into other agreements that would prevent System Owner from carrying out this Agreement or disqualify the System from the net metering program under 30 V.S.A. § 8010, 30 V.S.A. § 248 PUC Rule

5.100 or the Utility's Net Metering Tariff. Nothing herein shall limit Customer from entering into other net metering agreements with respect to additional meters not allocated hereunder. At the time that the System is capable of generating net metering credits, the Customer will direct, or will authorize System Owner's representative to direct, the utility to assign those net metering credits to Customer's electric accounts.

6.2 Remedies.

6.2.1. Generally. Upon the occurrence and during the continuation of an Event of Default, the Party not in default shall have the right to pursue any remedy under this Agreement or now or hereafter existing under applicable Law or in equity, including an action for damages, and including termination of this Agreement upon five (5) days prior written notice to the Defaulting Party. Nothing herein, however, shall limit either Party's right to collect damages upon the occurrence of a breach or default by the other Party that does not become an Event of Default. Notwithstanding the above, both parties expressly agree that pre-termination damages shall be limited to one year's equivalent of Net Metering Credit Value (\$ USD) calculated as follows: (corresponding year's Net Metering Credit tariff x previous 12-month production (kwh)) and the only damages payable above and beyond one year's equivalent to Net Metering Credit Value as defined above, shall be the termination damages described in the sections entitled "Customer Termination Damages" and "System Owner Termination Damages".

6.2.2. Customer Termination Damages. If System Owner terminates this Agreement as a result of a Customer Event of Default, Customer shall be liable for the present value of an amount equal to the lost value of Customer's payment for Net Metering Credits associated with the electricity output generated by the System following such termination less the value of the sale price of Net Metering Credits associated with System electricity output, sold by System Owner in the System Owner Replacement Agreement. The discount rate to be applied to determine the present value shall be equal to the average prime rate published in the Wall Street Journal on the date of termination. For avoidance of doubt, Customer Termination Damages shall be calculated subject to pro-rata in the event termination does not occur at the end of a year in the Operating Period, subject to any adjustment to Appendix B to account for any changes between expected generation of the System, as proposed, and actual generation of the System, and subject to the discount received in the actual System Owner Replacement Agreement. Such amount shall be paid from Customer to System Owner within thirty (30) days of any such termination. The foregoing shall be the sole and exclusive remedy of the System Owner in the event of such termination. System Owner shall use commercially reasonable efforts to enter into a System Owner Replacement Agreement. If the Agreement is terminated due to a System Owner Event of Default, Customer may agree to continue in the role of Customer, so long as and to the extent that such post termination Customer status is permitted by applicable Laws and does not expose Customer to any financial liabilities.

6.2.3. System Owner Termination Damages. If Customer terminates this Agreement as a result of System Owner Event of Default, System Owner shall be liable for the present value (if positive) of an amount equal to the value of Net Metering Credits associated with the System electricity output that would have accrued to Customer following such termination less the value of Net Metering Credits associated with the electricity output accruing to Customer under the Customer Replacement

Agreement. The discount rate to be applied to determine the present value shall be equal to the average prime rate published in the Wall Street Journal on the date of termination. For avoidance of doubt, System Owner Termination Damages shall be calculated subject to pro-rata in the event termination does not occur at the end of a year in the Operating Period, subject to any adjustment to Appendix B to account for any changes between expected generation of the System, as proposed, and actual generation of the System, and subject to the discount received in the actual Customer Replacement Agreement. Such amount shall be paid from System Owner to Customer within thirty (30) days of any such termination. The foregoing shall be the sole and exclusive remedy of Customer in the event of such termination. Customer shall use commercially reasonable efforts to enter into a Customer Replacement Agreement.

6.3 Termination Prior to the Commercial Operation Date.

6.3.1 This Agreement shall be subject to Customer's Commercial Termination Option, as set forth in Article 1.

6.3.2 [RESERVED]

6.3.3. Transfer of Meter Account. Promptly upon request of System Owner, Customer shall execute such documents, prepared by System Owner as are required by the Utility or required or appropriate under 30 V.S.A. § 219a 8010, 30 V.S.A. § 248 or PSB PUC Rule 5.100.

6.3.4. Cooperation in Event of Termination. Promptly upon the termination of this Agreement for any reason, Customer shall execute such documents, prepared by System Owner as are required by the Utility or under 30 V.S.A. § 8010, 30 V.S.A. § 248 or PUC Rule 5.100 in connection with such termination.

ARTICLE 7 BILLING, PAYMENT AND TAXES

7.1 Monthly Invoices and Payments for Net Metering Credits Associated with System Electricity Output. Customer and System Owner will execute the necessary documents to authorize and accomplish delivery of each monthly utility bill for the Customer's accounts with Utility that will receive Net Metering Credits associated with the electricity output generated by the System. System Owner shall provide Customer with an invoice stating the amount of the credits appearing on the Utility invoices and the resulting amounts owed under this Agreement for the previous billing period pursuant to Section 2.3. Customer shall pay the amount specified in each invoice to System Owner by check no later than thirty (30) days after the date of the invoice. Nothing in this agreement shall require Customer to pay any tax, fee, or tariff as a result of this Agreement.

7.2 Late Payment Charges. Any amounts not paid on or before the date due hereunder shall accrue interest from the date due until the date actually paid at the prime rate of interest published on the due date for a payment under "Money Rates" in the Wall Street Journal, plus two percent (2%) per annum or such lower percentage as required by applicable Laws.

ARTICLE 8 FORCE MAJEURE

8.1 Effect of Force Majeure. Except as otherwise expressly provided to the contrary in this Agreement, if any Party is rendered wholly or partly unable to perform its obligations under this Agreement because of Force Majeure, that Party shall be

excused from whatever performance is affected by the Force Majeure to the extent so affected, provided that:

8.1.1. The Party affected by such Force Majeure, as soon as reasonably practical after obtaining knowledge of the occurrence of the claimed Force Majeure event, gives the other Party prompt oral notice, followed by a written notice, fully describing the particulars of the occurrence;

8.1.2. The suspension of performance is of no greater scope and of no longer duration than is required by the Force Majeure; and

8.1.3. The Party affected by such Force Majeure uses all reasonable efforts to mitigate or remedy its inability to perform as soon as reasonably possible.

8.2 Payment Obligations Not Excused. Notwithstanding anything in this Article to the contrary, no payment obligation existing as of the date of the event of Force Majeure shall be excused by such event of Force Majeure.

ARTICLE 9 [RESERVED]

ARTICLE 10 DISPUTE RESOLUTION

10.1 Referral to Senior Management. Any and all disputes arising out of or relating to this Agreement (a "Dispute") shall be resolved exclusively in accordance with this Article. The Parties agree to make a diligent, good faith attempt to resolve any such dispute through negotiation by senior management members (meaning those able to legally bind the Customer and System Owner) before either Party commences other dispute resolution measures. Either Party claiming a Dispute shall provide written notice thereof to the other Party setting forth the details of the Dispute. Any Dispute that is not settled to the mutual satisfaction of the Parties within 60 days shall be subject to mediation between the Parties conducted in Montpelier, Vermont, or such other location mutually agreeable to the Parties. The Party initiating the mediation (the "Submitting Party") shall submit such Dispute to mediation by providing a written demand for mediation to the other Party (the "Responding Party"), which demand must include statements of the facts and circumstances surrounding the dispute, the legal obligation breached by the other Party, the amount in controversy and the requested relief, accompanied by all relevant documents supporting the demand. The mediator selected shall have contract resolution experience and experience in the electric power business and shall not have any current or past substantial business or financial relationships with the Parties or their affiliates. The Dispute will be assigned to a single neutral mediator, who will be chosen by the Parties within forty-five (45) days of submission of the demand on the Responding Party.

The provisions of this Section shall survive any termination of this Agreement and shall apply (except as provided herein) to any Disputes arising out of this Agreement.

10.2 Continuation of Performance. During the conduct of dispute resolution procedures, (i) the Parties shall continue to perform their respective obligations under this Agreement, and (ii) neither Party shall exercise any other remedies hereunder arising by virtue of the matters in dispute; provided, however, that nothing in this Section shall be construed to prevent System Owner from suspending performance in the

event that Customer has not paid undisputed amounts due and owing to System Owner under this Agreement.

10.3 Effect of Termination. No termination of this Agreement following an Event of Default shall relieve the Defaulting Party of its liability and obligations hereunder, and the non-Defaulting Party may take whatever action at law or in equity may appear necessary or desirable to enforce performance and observance of any obligations under this Agreement.

ARTICLE 11 COMPLIANCE WITH LAWS

Both Parties shall comply with all applicable Laws as they relate to this Agreement and the performance by the Parties hereunder.

ARTICLE 12 ASSIGNMENT

12.1 Generally. Subject to the Section entitled "Permitted Assignments", this Agreement may not be assigned by either Party without the other Party's written consent, not to be unreasonably withheld.

12.2 Permitted Assignments. Notwithstanding the Section immediately above, System Owner may, without Customer's consent, but with written notice to Customer, collaterally assign this Agreement as security to the System Lenders or a System Buyer in accordance with ARTICLE 13, or to an affiliate of System Owner ("Affiliate"), which term shall mean a person or entity that, directly or indirectly, controls or is controlled by or is under common control with System Owner, and for such purposes the word "control" (including, with correlative meanings, the terms "controlled by" and "under common control with") shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of System Owner, whether through the ownership of voting securities or by contract or otherwise; provided, however, that any such assignment of this Agreement by System Owner shall not release System Owner from its liabilities under this Agreement.

Either Party may assign this Agreement to any entity that acquires all or substantially all of the assets of such Party, provided that the entity has a Credit Rating equal to or greater than the Credit Rating of the Party, and provided further that as conditions to any such assignment, such Party shall provide the other Party with written notice thereof, and the assignee entity shall execute and deliver to the other Party a document agreeing to be bound by this Agreement and assuming the assigning Party's obligations hereunder, and provided further that the assignee has the demonstrated ability, to the satisfaction of the non-assigning party, to perform this Agreement. Customer shall otherwise not assign this Agreement without System Owner's prior written consent.

12.3 Continued Effectiveness; Assignments in Violation. Subject to the forgoing prohibitions against assignment, the agreements, covenants, conditions and provisions contained in this Agreement bind, apply to and inure to the benefit of the Parties and their permitted heirs, successors and assigns. Any assignment in violation of this ARTICLE 12 shall be void and of no effect.

ARTICLE 13 SYSTEM FINANCING

13.1 System Owner, System Lenders and Financing. The Parties acknowledge that System Owner may obtain

construction and long-term financing or other credit support from lenders or other third parties (the "System Lenders") in connection with the development and ownership of the System (the "System Financing"), which financing may include the sale of the System to a third party (the "System Buyer"). Both Parties agree in good faith to consider and to negotiate changes or additions to this Agreement that may be reasonably requested by the System Lenders in order to support the System Financing. The Customer will not be required to execute any document that would alter the fundamental risk / benefit allocation reflected in this Agreement as of the Effective Date. The Parties also agree that, in accordance with this Section 13.1, System Owner may assign this Agreement to the System Lenders as collateral to support the System and System Owner's obligations to the System Lenders, as applicable. In connection with any such assignment, Customer agrees to enter into an agreement directly with the System Buyer and/or the System Lenders under which Customer shall consent to such assignment and will agree to other provisions customary and reasonable in the solar photovoltaic electric generation industry for the benefit of the System Buyer and/or the System Lenders (including provisions under which the System Owner and/or the System Lenders or their designees (i) may assume the rights of System Owner under this Agreement; (ii) shall be entitled to receive copies of certain notices hereunder that Customer might provide to System Owner; and (iii) shall have extended cure periods (up to 20 additional days maximum) to cure any defaults by System Owner hereunder. In no event shall such assignment alter the Customer's fundamental risk / benefit allocation reflected in this Agreement as of the Effective Date.

13.2 Mutual Cooperation. Customer will execute any document prepared by the System Owner that is reasonably requested by System Owner that is routinely required by lenders, utilities, or other entities involved in the development and financing of solar photovoltaic electric generation systems. These documents may include, but are not limited to, construction financing consent forms, permanent financing consent forms, and any amendments reasonably required by System Lenders or due to changes in Laws. The Customer will not be required to execute any document that would alter the fundamental risk / benefit allocation reflected in this Agreement as of the Effective Date. System Owner shall be responsible for, in accordance with the terms of this Agreement, carrying out its duties under and pursuant to 30 V.S.A. § 8010, 30 V.S.A. § 248 and PUC Rule 5.100.

ARTICLE 14 LIMITATIONS OF LIABILITY

14.1 No Consequential Damages. NOTWITHSTANDING ANY OTHER PROVISION HEREOF, EXCEPT TO THE EXTENT THE DAMAGES IN SECTION 6.2.1 MAY BE SO CONSIDERED, NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR SPECIAL, INDIRECT, CONSEQUENTIAL, PUNITIVE, OR EXEMPLARY DAMAGES, WHETHER IN CONTRACT, TORT, STRICT LIABILITY, STATUTORY LIABILITY, OR OTHERWISE, ARISING OUT OF OR RELATING TO THIS AGREEMENT, INCLUDING ANY LOSS OF PROFITS, LOSS OF PRODUCTION, EARNINGS, REVENUE, USE, DATA, CONTRACT OR GOOD WILL, EVEN IN SITUATIONS WHERE A PARTY HAS KNOWLEDGE OF THE POSSIBILITY OF SUCH DAMAGES.

14.2 Parties' Intent. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, AND IRRESPECTIVE OF WHETHER ANY CLAIM HEREUNDER OR RELATING HERETO IS IN CONTRACT, TORT, STRICT LIABILITY, STATUTORY LIABILITY, OR OTHERWISE.

14.3 Indemnification. In addition to, and not in limitation of, any other rights and remedies available to Customer, System Owner shall indemnify Customer against (i) any third party claims against Customer arising from any breach by System Owner of any representation, warranty or covenant contained in this Agreement or the interconnection agreement with the Utility and (ii) all claims against Customer that may arise in connection with Customer acting as the Customer of the System under the Net Metering Rules, except in each case to the extent arising from Customer's breach of any representation, warranty or covenant expressly set forth in this Agreement.

ARTICLE 15 REPRESENTATIONS AND WARRANTIES

15.1 General. Each Party represents and warrants to the other the following:

15.1.1. Such Party is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation; the execution, delivery and performance by such Party of this Agreement have been duly authorized by all necessary corporate action, and do not and will not violate any Law; and this Agreement is a valid obligation of such Party, enforceable against such Party in accordance with its terms.

15.1.2. Such Party has obtained all licenses, authorizations, consents and approvals required by any governmental authority and necessary for such Party to own its assets, carry on its business and to execute and deliver this Agreement; and such Party is in compliance with all Laws that relate to this Agreement in all material respects.

15.1.3. Other Agreements. Neither the execution and delivery of this Agreement by the Party, nor the performance by such Party of any of its obligations under this Agreement, shall conflict with or result in a default under any of the terms or conditions of any agreement or obligation to which such Party is a party or by which such Party or its assets may be bound.

ARTICLE 16 MISCELLANEOUS

16.1 Notices.

16.1.1. Any notice, invoice, demand, offer or other written instrument required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and shall be served personally, by reputable express courier service, by first class mail or by e-mail followed with confirmation delivery of hard copy, in each case to the other Party at the address set forth on the Cover Page. All notices shall be effective upon receipt.

16.1.2. Each Party shall have the right to change the place to which notice shall be sent or delivered or to specify one address

to which copies of notices may be sent, in either case by similar notice sent or delivered in like manner to the other Party.

16.2 Consents. Any consent that is provided for pursuant to this Agreement shall not be unreasonably withheld or delayed.

16.3 Headings. The titles or headings of the various sections, articles and paragraphs hereof are intended solely for convenience and ease of reference and are not intended, and are not to be deemed for any purpose, to modify or explain or place any interpretation or construction upon any of the provisions of this Agreement.

16.4 Governing Law. This Agreement shall be governed by, and interpreted and construed in accordance with, the laws of the State of Vermont, excluding any choice of law rules that might direct the application of the laws of a different jurisdiction, irrespective of the places of execution or of the order in which signatures of the Parties are affixed or of the place of performance. Any dispute arising under or in connection with this Agreement shall be subject to the exclusive jurisdiction of the state and/or federal courts located in the State of Vermont. The parties further agree that the venue for any action shall be located in Windsor County, Vermont.

16.5 Integration. This Agreement, together with all Exhibits hereto, embodies the entire agreement and understanding of the Parties with respect to the subject matter hereof and supersedes all prior or contemporaneous agreements and understandings of the Parties, verbal or written, relating to the subject matter hereof.

16.6 Relationship of Parties. No provision of this Agreement shall be construed or represented as creating a partnership, trust, joint venture, fiduciary or any similar relationship between the Parties. No Party is authorized to act on behalf of the other Party and none shall be considered the agent of the other.

16.7 No Third Party Beneficiaries. This Agreement is made and entered into for the sole benefit of Customer and System Owner, and their permitted successors and assigns, and no other person shall be a direct or indirect legal beneficiary of, or have any direct or indirect cause of action or claim in connection with, this Agreement.

16.8 Amendments; Waivers. This Agreement may be modified only by a writing that is signed by both Parties. Any waiver of the provisions of this Agreement must be in writing and will not be implied by any usage of trade, course of dealing or course of performance. No failure of either Party to enforce any term of this Agreement will be deemed to be a waiver. No exercise of any right or remedy by Customer or System Owner constitutes a waiver of any other right or remedy contained or provided by Laws. Any delay or failure of a Party to exercise, or any partial exercise of, its rights and remedies under this Agreement shall not operate to limit or otherwise affect such rights or remedies. Any waiver of performance hereunder shall be limited to the specific performance waived and shall not, unless otherwise expressly stated in writing, constitute a continuous waiver or a waiver of future performance.

16.9 Construction of Agreement. This Agreement is to be construed so as to effectuate the agreements and representations of Customer and System Owner as expressed herein. No provision of this Agreement shall be construed or interpreted for or against either Party because such Party drafted, or caused its legal representative to draft, the provision. The Agreement shall be subject to all applicable Laws.

and expense, and upon reasonable notice to the other Party, examine the other Party's records pertaining to transactions hereunder during such other Party's normal business hours. Before discarding any records, System Owner shall notify Customer of its intent to do so no later than ninety (90) days before discarding, and Customer may, if it chooses, elect to make copies of any such records at Customer's cost.

16.10 Severability. If any term, covenant or condition in this Agreement shall, to any extent, be invalid or unenforceable in any respect under applicable Laws, the remainder of this Agreement shall not be affected thereby, and each term, covenant or condition of this Agreement shall be valid and enforceable to the fullest extent permitted by applicable Laws and, if appropriate, such invalid or unenforceable provision shall be modified or replaced to give effect to the underlying intent of the Parties and to the intended economic benefits of the Parties.

16.11 Further Actions. Each Party shall take all necessary acts and make, execute, and deliver such written instruments as may from time to time be reasonably required to carry out the terms of this Agreement. Customer shall not be required to execute documents or instruments subsequent to the execution of the Agreement that will materially or unreasonably increase Customer's risk or obligations under the Agreement, or result in the waiver of any of Customer's rights or remedies under the Agreement or at law or in equity, or require Customer to give an opinion or make a statement of fact of which Customer does not have actual knowledge.

16.12 Non-Dedication of Facilities. Nothing herein shall be construed as the dedication by either Party of its facilities or equipment to the public or any part thereof. Neither Party shall take any action that would subject the other Party, or other Party's facilities or equipment, to the jurisdiction of any governmental agency in a manner contrary to this Agreement. Neither Party shall assert in any proceeding before a court or regulatory body that the other Party is a public utility by virtue of such other Party's performance under this Agreement. If System Owner is reasonably likely to become subject to regulation as a public utility, then the Parties shall use all reasonable efforts to restructure their relationship under this Agreement in a manner that preserves their relative economic interests and attempts to ensure that System Owner does not become subject to any such regulation. If the Parties are unable to agree upon such restructuring, System Owner shall have the right to terminate this Agreement.

16.13 Survival. The provisions of Section 7.2 and ARTICLE 6, ARTICLE 10, and ARTICLE 14 shall survive termination of this Agreement.

16.14 Project Development Performance Standard. Subject to an extension of the Expected Commercial Operation Date pursuant to Section 8.1, System Owner shall make diligent, good faith efforts to cause the System to achieve Commercial Operation on or before the Expected Commercial Operation Date.

16.15 Change in Law. System Owner is responsible for all risk associated with changes in Laws related to Net Metering Credits during the Term of this Agreement.

16.16 Reservation of Rights. Customer does not waive any of the rights, remedies, defenses and immunities afforded Customer, as a municipality, all of which rights, remedies, defenses and immunities Customer hereby reserves.

16.17 Records and Audits. System Owner shall maintain operating and maintenance records for the System, subject to the retention requirements hereof, Each Party will keep, for a period of not less than two (2) years, records sufficient to permit verification of the accuracy of billing statements, invoices, charges, computations and payments for all transactions hereunder. During such period each Party may, at its sole cost

APPENDIX A
Description of Site and System Layout

Appendix A will be amended and finalized at Commercial Operation Date
as may be necessary to reflect any System modifications made during construction or installation

[include array schematic/site plan]

APPENDIX B

Expected System Generation

Appendix B will be finalized at Commercial Operation Date.

APPENDIX C

ALLOCATION INSTRUCTIONS

The generation will be allocated to the following Group Members according to the percentages in the following table. Each group member will determine the meters to which the allocated net metered credits will be applied. The percentages provided below are estimates and will be updated if necessary based on the production estimates in Appendix B available at the time of commercial operation.

Group Member Name	Meter Number	Percentage
258 Sunset	6189360	TBD
Martin	6083900	TBD
Route 5 Pump	6060899	TBD
Highway	6122982	TBD
Ascutney Fire Dept	6055591	TBD
Library	6191174	TBD
Fire 2	6087828	TBD
Solid Waste	6068745	TBD
Perkinsville	6183109	TBD
Antenna	6094366	TBD
Fire Pump	6037812	TBD

This is the allocation only as of the signing of this Agreement.

- (a) During the Term of this Agreement, System Owner shall not add or remove any Meter without the relevant Customer's consent, except upon the occurrence of a Customer Event of Default or upon the termination or expiration of this Agreement.
- (b) System Owner shall not reduce the percentage for an existing Customer, except by prior written consent or otherwise in accordance with the terms of this Agreement. However, if and when other Customers join and/or leave the Group, designated meters may rise in priority or other meters may be designated below them in priority, without notice or approval being required or given.
- (c) In the event that System Owner determines in good faith that modifying the allocations set forth in this Appendix C and/or the Meters included in the Group pursuant to this Appendix C, would be more beneficial to all Customers and to the System Owner, the Parties agree to negotiate in good faith to revise this Agreement so as to maximize the benefits derived by both System Owner and the Customers hereunder, in accordance with the Parties' original intention.
- (d) For the avoidance of doubt, System Owner has complete discretion under this Agreement to add additional Meters to the Group so as to avoid generating more Net Metering Credits than are able to be taken up in any 12-month period.
- (e) System Owner's obligations shall be limited to the allocation of group Net Metering Credits as described above. It shall not be obligated to provide any credits, electricity or payments to a Customer if the System does not produce sufficient electricity to achieve a Group Net Metering Credit for any Consumption Meter during any month.

TOWN OF WEATHERSFIELD, VERMONT
APPLICATION FOR LARGE GATHERING PERMIT

Applicant: Travis Compo

Mailing Address: 5590 Rte 131
Perkinsville VT 05151

Telephone: 802-376-3281 ~~3281~~

Property Owner: Greg Brown

Mailing Address: 1201 golf RD
Perkinsville VT 05151

Date/Time of Event: Oct 15 2022 3pm - 11pm Number Attending: 110

Event Location: Field owned by Greg Brown on Piper RD

Description of Event: Travis Compo and Desiree Gervaldi wedding

Will alcohol be served: Yes No

Parking Location: Also in field off of the road

Traffic Control: None

Sanitation Facilities: portable trailer wash rooms

Clean-Up Provisions: wedding party

Application No. _____	Date Submitted: _____	Fee Paid: _____
Action by Board of Selectmen:	<input type="checkbox"/> Approved	<input type="checkbox"/> Denied
Conditions [If Applicable] _____	Date of Action: _____	
Select Board Chairperson: _____		



Town of Weathersfield

5259 US ROUTE 5 | P.O. BOX 550 | WEATHERSFIELD, VT 05030 | PHONE (802) 674-2626 | FAX (802) 674-2117

Brandon Gulnick
Town Manager

August 11, 2022

RE: Vote to Transfer \$2,000 from Parks & Recreation Reserves

Dear Board Members,

The Parks & Recreation Commission voted unanimously to recommend transferring \$2,000 from Parks & Recreation Reserves to fund the clearing of brush that is overgrown at Hoisington Field (see attached pictures). The brush is overgrown around the basketball court, pavilion, and swing set. The Parks & Recreation Reserve account currently has a balance of \$23,960.54. The balance will be reduced to \$21,960.54 if approved.

If you have any questions, please let me know.

Sincerely,

Brandon Gulnick
Town Manager
Weathersfield, VT

ATTACHMENT A
[ESTIMATE]

Black & Tan Construction LLC
139 Upper Falls Rd Ext
Perkinsville, VT 05151
8022913350
ben@blackandtanconstruction.com
www.blackandtanconstruction.com



Estimate

ADDRESS

Town of Weathersfield -
Hoisington Field

ESTIMATE

DATE 08/02/2022

ACTIVITY	QTY	RATE	AMOUNT
Equipment Time:track steer w/ brush cutter 90hp rubber tracked skid steer with 6ft brush cutter.	16	125.00	2,000.00

TOTAL **\$2,000.00**

Accepted By

Accepted Date

ATTACHMENT B
[HOISINGTON FIELD PICTURES]











Town of Weathersfield

5259 US ROUTE 5 | P.O. BOX 550 | WEATHERSFIELD, VT 05030 | PHONE (802) 674-2626 | FAX (802) 674-2117

Brandon Gulnick
Town Manager

August 12, 2022

RE: Electrical Inspections

On August 1st the Selectboard authorized up to \$1,500 to conduct electrical inspections at the Town Highway Garage, Martin Memorial Hall, and Weathersfield School.

Building	Fee
Martin Memorial Hall	\$525
Town Garage	\$575
Weathersfield School	\$1,500

The Selectboard approved up to \$1,500 on August 1st for electrical inspections. Martin Memorial Hall and the Town Garage were awarded. If we move forward with the electrical inspection at the Weathersfield School the Board will need to authorize an additional \$1,100 in ARPA funds for this purpose.

If you have any questions, please let me know.

Sincerely,

Brandon Gulnick
Town Manager
Weathersfield, VT



Town of Weathersfield

5259 US ROUTE 5 | P.O. BOX 550 | WEATHERSFIELD, VT 05030 | PHONE (802) 674-2626 | FAX (802) 674-2117

Brandon Gulnick
Town Manager

August 11, 2022

RE: Trash Compactor Promissory Note

Alva Waste was awarded the project to replace the trash compactor and install a concrete pad at the Transfer Station. The total cost of the project is \$70,905. The board requested that we meet with Reading and West Windsor to determine what their thoughts are on a repayment schedule. A meeting was held on August 2nd. The committee voted unanimously to move forward with a 7-year loan.

I contacted M&T bank (formerly People's bank) to receive interest rates. In the past we borrowed at 2.5%. M&T bank estimated upwards of 4.5%, and an increased interest rate if we close after July 31st. We recommend borrowing from our reserve accounts at 3% interest. We currently have two other loans from our reserve accounts, which includes the Weathersfield Center Road paving project and the recently purchased Dump Truck. There are two (2) payments remaining on the Weathersfield Center Road Paving Project. The total amount outstanding against our reserves is \$149,135 OR 12.42% of our reserve balances. If we borrow from reserves for this project, we will have \$220,040 outstanding in FY24 OR 18.33%. The Treasurer is comfortable with this arrangement. The Chair suggests capping the amount we can borrow from reserves. 25% is the recommended cap.

The annual payment will be entered into the Solid Waste budget each year until it matures.

If you have any questions, please let me know.

Sincerely,

Brandon Gulnick
Town Manager
Weathersfield, VT

ATTACHMENT A
[PROMISSORY NOTE]

PROMISSORY NOTE

Weathersfield, Vermont

August 15, 2022

In accordance with Select Board action of July 7, 2022 (minutes attached), the Town of Weathersfield Solid Waste Fund agrees to borrow \$ 70,905 at an annual interest rate of 3% from the Town of Weathersfield Reserve Funds for a period of seven years for the purpose of purchasing & installing a new Trash Compactor & Concrete pad. Repayment of principal and interest shall be as follows:

DATE	PRINCIPAL	INTEREST	TOTAL
November 1, 2023	\$ 10,130	\$ 2,127	\$ 12,257
November 1, 2024	\$ 10,130	\$ 1,823	\$ 11,953
November 1, 2025	\$ 10,130	\$ 1,519	\$ 11,649
November 1, 2026	\$ 10,130	\$ 1,215	\$ 11,345
November 1, 2027	\$ 10,130	\$ 911	\$ 11,041
November 1, 2028	\$ 10,130	\$ 607	\$ 10,737
November 1, 2029	\$ 10,125	\$ 304	\$ 10,429

The loan to be effective August 15, 2022, the date of the advance.

Town Manager

Date

Town Treasurer

Date

Meeting date August 15, 2022
 AP warrant date 08/15/22
 Payroll warrant date 1 08/04/22
 Payroll warrant date 2 08/11/22
 Payroll warrant date 3



TOWN OF WEATHERSFIELD, VERMONT

Warrants for Meeting of August 15, 2022

	Check Date	Payroll	Operating Expenses
General Fund			
	8/4/2022	\$7,913.93	
	8/11/2011	\$6,778.90	
AP	8/15/2022		\$41,900.69
Total		\$14,692.83	\$41,900.69
Highway Fund			
	8/4/2022	\$4,186.62	
	8/11/2011	\$4,230.34	
AP	8/15/2022		\$23,522.51
Total		\$8,416.96	\$23,522.51
Solid Waste Mgmt Fund			
	8/4/2022	\$889.29	
	8/11/2011	\$1,008.61	
AP	8/15/2022		\$14,985.41
Total		\$1,897.90	\$14,985.41
Library			
	8/4/2022	\$1,050.73	
	8/11/2011	\$1,063.71	
Total		\$2,114.44	\$0.00
Grants			\$1,601.25
Library Fundraising			
GMC 2022			\$442.02
Grand Totals		\$27,122.13	\$82,451.88

Selector _____

To the Treasurer of the Town of Weathersfield, we hereby certify that there is due to the several persons whose names are listed hereon the sum against each name and that there are good and sufficient vouchers supporting the payments aggregating \$109,574.01. Let this be your order for the payments of these amounts.

08/12/22

Town of Weathersfield Accounts Payable

11:03 am

Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (General Fund)

payroll

For Check Acct 1(General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
ADS	08/10/22	ADS ServiceLevelAgreement 70018892	11-7-201-27.00 Police-Tuition and Traini	1466.50	225432	08/15/22
AMAZONCR	08/01/22	AMAZON books 577665883377	11-7-601-78.00 Library-Media	20.08	225436	08/15/22
AMAZONCR	08/01/22	AMAZON books 648999979997	11-7-601-78.00 Library-Media	32.84	225436	08/15/22
AMAZONCR	08/01/22	AMAZON books 674798789987	11-7-601-38.00 Library-Library Programs	44.45	225436	08/15/22
BIBENS	08/01/22	BIBENS HOME CENTER INC. Supplies hwy hoisington 508433/1	11-7-302-38.10 Parks & Recreation Commis	27.08	225440	08/15/22
BIBENS	08/03/22	BIBENS HOME CENTER INC. Supplies AVFD 508522/1	11-7-206-60.00 Maintenance & Repairs	106.41	225440	08/15/22
CANON	08/05/22	CANON 7/20-8/19/2022 copier 28972196	11-7-103-18.00 TC-Copier Usage/Supplies/	49.00	225442	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-101-25.05 GF-IT Services	592.74	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-103-25.05 IT Services	238.49	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-102-25.05 IT Services	238.49	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-104-25.05 IT Services	357.74	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-105-25.05 IT Services	119.25	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-201-25.05 IT Services	238.49	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-206-25.05 IT Services	119.25	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-207-25.05 IT Services	119.25	225443	08/15/22
COMPETIT	08/10/22	CCI MANAGED SERVICES IT SERVICES: August 2022 CW-54622	11-7-601-25.05 IT Services	118.95	225443	08/15/22
COMCASTBU	08/09/22	COMCAST INTERNET 8/9-9/8 8773501440106826 MMHAUG22	11-7-101-31.00 GF-Telephone	300.89	225445	08/15/22
COMCASTBU	08/05/22	COMCAST INTERNET acct0009194 8/6-9/5/22 WWFIRE8/1/22	11-7-207-31.00 Telephone & Internet	121.34	225445	08/15/22
FORDCL	08/01/22	FORD OF CLAREMONT AC Car 2 55411	11-7-201-52.00 Repairs and Supplies	497.53	225452	08/15/22
FORDCL	08/01/22	FORD OF CLAREMONT Service Dodge Oil Change 55426	11-7-201-51.00 Gas and Oil	51.83	225452	08/15/22
FORDCL	08/01/22	FORD OF CLAREMONT car#1 gas/oil 55542	11-7-201-51.00 Gas and Oil	43.45	225452	08/15/22
FORDCL	08/01/22	FORD OF CLAREMONT inspection car#2 55701	11-7-201-51.00 Gas and Oil	43.75	225452	08/15/22
FORDCL	08/01/22	FORD OF CLAREMONT inspection car#2 55701	11-7-201-52.00 Repairs and Supplies	29.95	225452	08/15/22
GMP	08/11/22	GREEN MOUNTAIN POWER 7/15-8/4 #18968200008 AVFDJUL22	11-7-206-30.10 Electricity	32.82	225457	08/15/22
GMP	08/11/22	GREEN MOUNTAIN POWER 7/6-8/4 acct5875720009 FIREPUMJUL22	11-7-205-31.10 Fire Hydrant El Service	20.46	225457	08/15/22

Vendor	Invoice Date	Invoice Description	Account	Amount Paid	Check Number	Check Date
GMP	08/01/22	GREEN MOUNTAIN POWER 6/15-7/16 71268200004	11-7-601-30.00	278.80	225457	08/15/22
		LIBJUL22	Library-Utilities			
GMP	08/01/22	GREEN MOUNTAIN POWER 5/15-6/16 71268200004	11-7-601-30.00	257.23	225457	08/15/22
		LIBJUN22	Library-Utilities			
GMP	08/11/22	GREEN MOUNTAIN POWER 7/14-8/4 31168200009	11-7-301-30.00	32.36	225457	08/15/22
		MHJUL22	Electricity & Gas			
GMP	08/10/22	GREEN MOUNTAIN POWER 7/3-8/2 acct 90947992575	11-7-303-30.00	233.93	225457	08/15/22
		QRDJUL22	1879 Electricity			
GMP	08/11/22	GREEN MOUNTAIN POWER 7/6-8/4 acct80547200008	11-7-207-30.10	28.17	225457	08/15/22
		WWVFDJUL22	Electricity			
INGRA	08/01/22	INGRAM LIBRARY SERVICES Books	11-7-601-78.00	214.80	225460	08/15/22
		70540858	Library-Media			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/4/22	11-7-601-40.00	50.00	225461	08/15/22
		150	Custodial Services			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/11/22	11-7-301-40.00	100.00	225461	08/15/22
		151	Custodial Services			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/11/22	11-7-601-40.00	50.00	225461	08/15/22
		152	Custodial Services			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/18/22	11-7-301-40.00	100.00	225461	08/15/22
		153	Custodial Services			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/18/22	11-7-601-40.00	50.00	225461	08/15/22
		154	Custodial Services			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/25/22	11-7-301-40.00	100.00	225461	08/15/22
		155	Custodial Services			
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/25/22	11-7-601-40.00	50.00	225461	08/15/22
		156	Custodial Services			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-201-14.10	46.33	225463	08/15/22
		SEPT2022	Police-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-601-14.10	31.36	225463	08/15/22
		SEPT2022	Library-Insurance Benft			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-101-14.10	42.40	225463	08/15/22
		SEPT2022	GF-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-201-14.10	9.79	225463	08/15/22
		SEPT2022	Police-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-103-14.10	24.51	225463	08/15/22
		SEPT2022	TC-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-101-14.10	12.84	225463	08/15/22
		SEPT2022	GF-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-103-14.10	18.20	225463	08/15/22
		SEPT2022	TC-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-7-101-14.10	30.88	225463	08/15/22
		SEPT2022	GF-Insurance Benefits			
MADISON	08/01/22	MADISON NATIONAL LIFE INS September'22 Premiums	11-2-011-09.00	159.00	225463	08/15/22
		SEPT2022	Supplemental Life Ins.			
OREILLY	08/01/22	O'REILLY AUTO PARTS police supplies	11-7-201-52.00	58.96	225465	08/15/22
		5683-324529	Repairs and Supplies			
OREILLY	08/01/22	O'REILLY AUTO PARTS police supplies	11-7-201-52.00	57.94	225465	08/15/22
		5683-325502	Repairs and Supplies			
RHR	08/05/22	RHR SMITH & COMPANY progress bill field work	11-7-102-45.00	2000.00	225468	08/15/22
		2022-1884	FIN-Annual audit of accou			

For Check Acct 1(General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
AMAZONCR	08/01/22	books 478554639699	11-7-601-38.00 Library-Library Programs	15.61	225478	08/15/22
AXON	08/10/22	Taser (2) INUS089826	11-7-201-24.00 Police-Equipment	916.00	225479	08/15/22
BALLAM	08/01/22	MILGREIMB-election train ELECTTRAIN	11-7-103-29.00 TC-Expense Reimbursement	56.25	225480	08/15/22
BIBENS	08/01/22	Supplies police 507443/1	11-7-201-20.00 Police-Office Supplies	40.49	225482	08/15/22
COMPETIT	08/01/22	Laptop screen repair CW-54557	11-7-101-20.00 GF-Office Supplies	204.00	225485	08/15/22
COTTSYSTE	08/01/22	August 2022 148163	11-7-103-24.00 Hosting Svcs - COTTS	345.00	225488	08/15/22
DAVIS, ST	08/01/22	overpayment on recording WHIPPLEKENDA	11-6-103-99.00 TC-Miscellaneous Fees	15.00	225489	08/15/22
DEMCO, IN	08/01/22	Supplies 7154013	11-7-601-20.00 Library-Supplies	269.51	225490	08/15/22
EAGLEP	08/04/22	Hearing Notice 300175367	11-7-105-23.10 Advertising and Notices	25.08	225491	08/15/22
WBMASON	08/03/22	bottled water IS1377130	11-7-601-20.00 Library-Supplies	22.89	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1388490	11-7-101-20.00 GF-Office Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1388490	11-7-206-20.00 Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1388490	11-7-601-20.00 Library-Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental, water IS1400054	11-7-101-20.00 GF-Office Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental, water IS1400054	11-7-206-20.00 Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental, water IS1400054	11-7-601-20.00 Library-Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental, water IS1400054	11-7-101-20.00 GF-Office Supplies	17.94	225491	08/15/22
WBMASON	08/03/22	Cooler rental, water IS1400054	11-7-101-20.00 GF-Office Supplies	23.92	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1411607	11-7-101-20.00 GF-Office Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1411607	11-7-206-20.00 Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1411607	11-7-601-20.00 Library-Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	bottled water IS14342414	11-7-101-20.00 GF-Office Supplies	64.75	225491	08/15/22
FARRAR	08/01/22	Payout overpayment taxes TAXCREDITPAY	11-2-010-11.00 Tax Clearing Account	254.16	225492	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	11-7-601-14.10 Library-Insurance Benft	12.76	225493	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	11-7-101-14.10 GF-Insurance Benefits	8.70	225493	08/15/22

Vendor	Invoice Date	Invoice Description	Account	Amount Paid	Check Number	Check Date
EYEMED	08/01/22	FIDELITY SECURITY LIFE IN August 22 Premiums 165378342	11-7-101-14.10 GF-Insurance Benefits	4.61	225493	08/15/22
EYEMED	08/01/22	FIDELITY SECURITY LIFE IN August 22 Premiums 165378342	11-7-103-14.10 TC-Insurance Benefits	8.70	225493	08/15/22
EYEMED	08/01/22	FIDELITY SECURITY LIFE IN August 22 Premiums 165378342	11-7-201-14.10 Police-Insurance Benefits	8.70	225493	08/15/22
EYEMED	08/01/22	FIDELITY SECURITY LIFE IN August 22 Premiums 165378342	11-7-201-14.10 Police-Insurance Benefits	12.76	225493	08/15/22
FORDCL	08/01/22	FORD OF CLAREMONT rear window Car 1 53492	11-7-201-52.00 Repairs and Supplies	115.00	225494	08/15/22
GALLS	08/03/22	GALLS, LLC Mesh Polos 021777606	11-7-201-15.00 Police-Uniforms and Clean	175.79	225495	08/15/22
GOLDEN	08/05/22	GOLDEN CROSS AMBULANCE IN August 2022 AUGUST2022	11-7-204-45.00 Golden Cross Ambulance	1859.00	225497	08/15/22
GMP	08/11/22	GREEN MOUNTAIN POWER 7/6-8/4 acct31348200002 1862JULY22	11-7-303-30.00 1879 Electricity	31.31	225499	08/15/22
INGRA	08/01/22	INGRAM LIBRARY SERVICES Books 70526857	11-7-601-78.00 Library-Media	227.64	225502	08/15/22
FARNSWORT	08/01/22	INTENTIONAL CLEANING Cleaning 8/4/22 149	11-7-301-40.00 Custodial Services	100.00	225503	08/15/22
LEAF	08/05/22	LEAF Copier lease August 22 13542542	11-7-101-44.00 GF-Copier Lease	335.58	225504	08/15/22
NE MUN	08/09/22	NEMRC work 7/7+18+19 51088	11-7-104-25.90 Contracted Assessor / Lis	570.00	225506	08/15/22
OREILLY	08/05/22	O'REILLY AUTO PARTS supplies AVFD 4542-436904	11-7-206-60.10 Vehicle Maintenance	11.99	225507	08/15/22
PITNEY	08/09/22	PITNEY BOWES GLOBAL FINAN 7/6-10/5/2022 Lease 3316123539	11-7-101-21.00 GF-Postage	205.05	225508	08/15/22
PRIOR	08/05/22	PRIORITY EXPRESS Interlibrary 81682232	11-7-601-21.00 Library-Postage	63.87	225509	08/15/22
RHR	08/03/22	RHR SMITH & COMPANY audit - field work 2021-1615	11-7-102-45.00 FIN-Annual audit of accou	2000.00	225510	08/15/22
SECUR	08/11/22	SECURSHRED July pick-up 400127	11-7-101-20.00 GF-Office Supplies	22.00	225511	08/15/22
SULLIVANC	08/01/22	SULLIVAN, CATHY July'22 animal control JULY2022	11-7-202-45.00 Animal Control Officer	500.00	225516	08/15/22
SEVCA	08/01/22	Southeastern Vermont Comm FY23 Appropriations FY23APPROP	11-9-901-90.35 SEVCA	1500.00	225518	08/15/22
TDS	08/01/22	TDS TELECOM 07/04-08/03/2022 2635146JUL22	11-7-302-39.00 1879 School house Maint	41.34	225519	08/15/22
TJ PROPER	08/03/22	TJ PROPERTY MANAGEMENT LL mowing/trimming July 22 6165	11-7-302-38.85 Town Parks	66.00	225520	08/15/22
TJ PROPER	08/03/22	TJ PROPERTY MANAGEMENT LL mowing/trimming July 22 6165	11-7-302-39.00 1879 School house Maint	210.00	225520	08/15/22
TJ PROPER	08/03/22	TJ PROPERTY MANAGEMENT LL mowing/trimming July 22 6165	11-7-601-62.10 Library-Building Maint.	66.00	225520	08/15/22
TJ PROPER	08/03/22	TJ PROPERTY MANAGEMENT LL mowing/trimming July 22 6165	11-7-302-38.85 Town Parks	135.00	225520	08/15/22
TJ PROPER	08/03/22	TJ PROPERTY MANAGEMENT LL mowing/trimming July 22 6165	11-7-302-38.85 Town Parks	200.00	225520	08/15/22

For Check Acct 1(General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
TJ PROPER	08/03/22	mowing/trimming July 22 6165	11-7-301-60.10 Building Maintenance	90.00	225520	08/15/22
TWIN	08/04/22	Inspec & replace battery 24470	11-7-207-60.10 Vehicle Maintenance	773.88	225521	08/15/22
UVRESA	08/01/22	Member Dues 399	11-7-206-42.00 Dues and Fees	100.00	225523	08/15/22
VISITING	08/01/22	FY23 Appropriations FY23 APPROP	11-9-901-90.60 Visiting Nurses	12100.00	225525	08/15/22
VIA	08/01/22	FY23 Approp FY23 APPROP	11-9-901-90.65 Volunteers in Action	360.00	225526	08/15/22
VT ADULT	08/01/22	FY23 Appropriation FY23 APPROP	11-9-901-90.70 Vermont Adult Learning	300.00	225527	08/15/22
VERMONT A	08/01/22	FY23 Appropriation FY23 APPROP	11-9-901-90.50 VT Association Blind	750.00	225528	08/15/22
INDLIV	08/01/22	FY23 Appropriation FY23 APPROP	11-9-901-90.55 VT Ctr Independent Living	185.00	225529	08/15/22
VT FAMILY	08/01/22	FY23 Appropriation FY23 APPROP	11-9-901-90.79 VT Family Network	499.00	225530	08/15/22
VTEL	08/09/22	8/5/22 #905-111-1296 7626700AUG22	11-7-303-31.00 1879 Telephone & Internet	50.00	225532	08/15/22
WEMASON	08/03/22	bottled water IS1305972	11-7-101-20.00 GF-Office Supplies	58.77	225533	08/15/22
WINDCOUNT	08/01/22	FY23 Appropriation FY23 APPROP	11-9-901-90.77 Windsor County Mentors	480.00	225534	08/15/22
WISE	08/01/22	FY23 Appropriation FY23 APPROP	11-9-901-90.90 W.I.S.E.	499.00	225535	08/15/22
GULNIK	08/11/22	8/2-8/11 Mileage MILE8/2-8/11	11-7-101-29.20 GF-Travel/Mileage	55.56	225536	08/15/22
VTAGHUMAN	08/04/22	Payroll Transfer PR-08/04/22	11-2-011-07.00 Garnishments	327.84	225537	08/15/22
VTAGHUMAN	08/11/22	Payroll Transfer PR-08/11/22	11-2-011-07.00 Garnishments	327.84	225537	08/15/22
VLCT MUNI	08/12/22	BGulnick town fair BGTOWNFAIR22	11-7-101-27.00 GF-Tuition and Dues	45.00	225538	08/15/22
VLCT MUNI	08/09/22	FDango town fair FDTOWNFAIR22	11-7-103-27.00 TC-Tuition and Training	45.00	225539	08/15/22
VLCT MUNI	08/01/22	Staffing Services July MAC2022-0460	11-7-102-25.90 Contracted Acc. Svcs.	4209.54	225539	08/15/22
VLCT MUNI	08/09/22	MBallam town fair MBTOWNFAIR22	11-7-103-27.00 TC-Tuition and Training	45.00	225540	08/15/22
VLCT MUNI	08/12/22	OSavage town fair OSTOWNFAIR22	11-7-101-27.00 GF-Tuition and Dues	45.00	225541	08/15/22
VLCT MUNI	08/09/22	SHier town fair SHTOWNFAIR22	11-7-102-27.00 FIN-Tuition and Training	45.00	225542	08/15/22
VLCT MUNI	08/09/22	STerrill town fair STTOWNFAIR22	11-7-101-27.00 GF-Tuition and Dues	45.00	225543	08/15/22
PRINCE	08/04/22	Clothes and pens JUNEREIMB	11-7-201-20.00 Police-Office Supplies	624.42	225544	08/15/22

08/12/22

Town of Weathersfield Accounts Payable

11:03 am

Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (General Fund)

payroll

For Check Acct 1 (General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
Report Total				41900.69		

08/12/22

Town of Weathersfield Accounts Payable

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11:03 am

Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (Highway Fund)

payroll

For Check Acct 1(General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
AIRGAS	08/09/22	Cylinder Rental 9990054792	12-7-101-52.00 Repairs & Supplies	33.26	225434	08/15/22
BIBENS	08/10/22	post mailbox 509242/1	12-7-101-52.00 Repairs & Supplies	53.99	225440	08/15/22
BRENNTA	08/03/22	Supplies BLN22-037724	12-7-101-52.00 Repairs & Supplies	343.32	225441	08/15/22
BRENNTA	08/03/22	Drum Return BLN22-077926	12-7-101-52.00 Repairs & Supplies	-20.00	225441	08/15/22
COMPETIT	08/10/22	IT SERVICES: August 2022 CW-54622	12-7-101-25.05 IT Services	179.97	225443	08/15/22
GMP	08/11/22	7/6-8/3 acct79327200006 HWJULY22	12-7-101-30.00 Electricity	27.84	225457	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	24.92	225463	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	9.35	225463	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	9.25	225463	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	9.25	225463	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	9.29	225463	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	34.95	225463	08/15/22
MADISON	08/01/22	September'22 Premiums SEPT2022	12-7-101-14.10 HWY-Insurance Benefits	10.02	225463	08/15/22
SOUTHWOTH	08/10/22	Parts INV2669165	12-7-101-52.00 Repairs & Supplies	841.24	225471	08/15/22
UIST	08/05/22	8/5/22 uniforms 1070151979	12-7-101-15.20 HWY-Uniforms & Cleaning	121.78	225480	08/15/22
BRENNTA	06/24/22	Drum Return BLN21064780B	12-7-101-52.00 Repairs & Supplies	-20.00	225483	08/15/22
B-B CHAIN	08/01/22	Steel rake P50152	12-7-101-52.00 Repairs & Supplies	55.00	225486	08/15/22
COMCASTBU	08/01/22	Acct8773501440108293 HWYINT7/23	12-7-101-25.00 Internet Services	131.09	225487	08/15/22
WBMASON	08/03/22	Cooler rental IS1388490	12-7-101-20.00 Office Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental, water IS1400054	12-7-101-20.00 Office Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	Cooler rental IS1411607	12-7-101-20.00 Office Supplies	0.99	225491	08/15/22
WBMASON	08/03/22	bottled water IS1423058	12-7-101-20.00 Office Supplies	22.89	225491	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	12-7-101-14.10 HWY-Insurance Benefits	12.76	225493	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	12-7-101-14.10 HWY-Insurance Benefits	4.61	225493	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	12-7-101-14.10 HWY-Insurance Benefits	8.70	225493	08/15/22

08/12/22

Town of Weathersfield Accounts Payable

11:03 am

Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (Highway Fund)

payroll

For Check Acct 1 (General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description	Account	Amount Paid	Check Number	Check Date
EYEMED	08/01/22	August 22 Premiums 165378342	12-7-101-14.10 HWY-Insurance Benefits	12.76	225493	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	12-7-101-14.10 HWY-Insurance Benefits	12.76	225493	08/15/22
EYEMED	08/01/22	August 22 Premiums 165378342	12-7-101-14.10 HWY-Insurance Benefits	8.70	225493	08/15/22
GLOB	08/01/22	July 69.2 Gal 288855	12-7-101-51.20 Gasoline	336.63	225496	08/15/22
GORMAN	08/10/22	4500 gal summer calcium 11012402	12-7-101-58.30 Chloride	4635.00	225498	08/15/22
GURNEY	08/10/22	contract work wellwoods 25678	12-7-101-45.00 Contract Work	982.50	225500	08/15/22
HUNTLEYDO	08/10/22	Mileage for hydroseeding MILES8/8/22	12-7-101-50.00 Expense Reimbursement	11.25	225501	08/15/22
SMI	08/03/22	Trapping Beaver July AUG22BEAVER	12-7-101-45.00 Contract Work	175.00	225512	08/15/22
SOUTHWOTH	08/10/22	Parts INV2668812	12-7-101-52.00 Repairs & Supplies	224.32	225513	08/15/22
STPIERRE	08/05/22	1" gravel blend 1011887	12-7-101-58.26 Gravel Purchase	2852.06	225515	08/15/22
SUM	08/01/22	Summer mowing 2022 1278	12-7-101-45.03 Summer Mowing	12000.00	225517	08/15/22
U1ST	08/01/22	7/29/22 uniforms 1070150191	12-7-101-15.20 HWY-Uniforms & Cleaning	121.78	225522	08/15/22
VALLEYNEW	08/10/22	RFP Paving QRD 346774	12-7-101-23.50 Highway Advertising	47.60	225524	08/15/22
VOWP	08/03/22	Road Signs SS6657	12-7-101-58.70 Road Signs	195.70	225531	08/15/22
Report Total				23522.51		

08/12/22
11:03 am

Town of Weathersfield Accounts Payable
Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (Special Revenue)
For Check Acct 1 (General Fund) All check #s 08/15/22 To 08/15/22

Page 1 of 1
payroll

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
GURNEY	08/10/22	contract work wellwoods 25678	15-7-208-20.22 Wellwood Orch Rd-Design	1601.25	225500	08/15/22
Report Total				1601.25		

Vendor		Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
AGRI	AGRI-CYCLE	08/04/22	July Compost 0000019314	21-7-102-45.06 Recycling - Compost	196.78	225433	08/15/22
ALV	ALVA WASTE SERVICES, LLC.	08/05/22	glass container rental 50288	21-7-102-45.01 Recycling - Glass	281.30	225435	08/15/22
ALV	ALVA WASTE SERVICES, LLC.	08/05/23	Single stream recycling 50380	21-7-102-45.00 Zero Sort contain &Tipp	3302.11	225435	08/15/22
ALV	ALVA WASTE SERVICES, LLC.	08/05/22	C&D 50381	21-7-101-45.10 C&D Tippage	3999.90	225435	08/15/22
ALV	ALVA WASTE SERVICES, LLC.	08/05/22	MSW July'22 50382	21-7-101-45.05 Trash-Tippage	6576.30	225435	08/15/22
BIBENS	BIBENS HOME CENTER INC.	08/01/22	Supplies Transfer Station 508484/1	21-7-101-62.00 Facility Construct/Mainten	289.37	225440	08/15/22
BIBENS	BIBENS HOME CENTER INC.	08/01/22	Supplies Transfer station 508501/1	21-7-101-62.00 Facility Construct/Mainten	65.92	225440	08/15/22
BIBENS	BIBENS HOME CENTER INC.	08/03/22	Supplies Transfer Station 508550/1	21-7-101-62.00 Facility Construct/Mainten	34.48	225440	08/15/22
COMPETIT	CCI MANAGED SERVICES	08/10/22	IT SERVICES: August 2022 CW-54622	21-7-101-25.05 IT Services	76.49	225443	08/15/22
GMP	GREEN MOUNTAIN POWER	08/11/22	7/14-8/4 acct70547200009 TFSJULY22	21-7-101-30.00 Electricity	31.59	225457	08/15/22
MADISON	MADISON NATIONAL LIFE INS	08/01/22	September'22 Premiums SEPT2022	21-7-101-14.10 Insurance Benefits	13.59	225463	08/15/22
BESTSEPTI	BEST SEPTIC SERVICE LLC	08/05/22	July 2022 - Transfer Sta 34870	21-7-101-45.00 Rental - Port-a-Potty	110.00	225481	08/15/22
WBMASON	WB MASON CO INC	08/03/22	Cooler rental IS1388490	21-7-101-20.00 Supplies	0.99	225491	08/15/22
WBMASON	WB MASON CO INC	08/03/22	Cooler rental, water IS1400054	21-7-101-20.00 Supplies	0.99	225491	08/15/22
WBMASON	WB MASON CO INC	08/03/22	Cooler rental IS1411607	21-7-101-20.00 Supplies	0.99	225491	08/15/22
EYEMED	FIDELITY SECURITY LIFE IN	08/01/22	August 22 Premiums 165378342	21-7-101-14.10 Insurance Benefits	4.61	225493	08/15/22

08/12/22

Town of Weathersfield Accounts Payable

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11:03 am

Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (Solid Waste)

payroll

For Check Acct 1 (General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description Invoice Number	Account	Amount Paid	Check Number	Check Date
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		Report Total		14985.41		
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08/12/22

Town of Weathersfield Accounts Payable

11:03 am

Check Warrant Report # 19554 Current Prior Next FY Invoices For Fund (Long Term Debt)

payroll

For Check Acct 1 (General Fund) All check #s 08/15/22 To 08/15/22

Vendor	Invoice Date	Invoice Description	Account	Amount Paid	Check Number	Check Date
GMC	08/01/22	Hwy lights new truck 276725	98-2-030-34.00 Note Payable - 2022 Truck	442.02	225514	08/15/22
Report Total				442.02		

08/12/22
08:52 am

Town of Weathersfield Payroll
Check Warrant Report #
Check date 08/04/22 to 08/04/22 Departments 111 to 111

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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
BALLAM	BALLAM, MARION J.	E	15310	08/04/22	0.00	532.44
BEARSE	BEARSE, DEFOREST D.	E	15312	08/04/22	0.00	72.05
DANGOF	DANGO, FLORA ANN	E	15314	08/04/22	0.00	787.25
DANIELSWI	DANIELS, WILLIAM J.	E	15315	08/04/22	0.00	1689.27
GRAHAMJ	GRAHAM, JOHN J.	E	15317	08/04/22	0.00	392.77
GULNICKB	GULNICK, BRANDON W.	E	15318	08/04/22	0.00	1130.80
GUMBART	GUMBART, RYAN C.	E	15319	08/04/22	0.00	368.52
HIERS	HIER, STEVE A.	E	15320	08/04/22	0.00	241.68
PRINCE	PRINCE, RYAN C.	E	15325	08/04/22	0.00	891.49
SAVAGE	SAVAGE, OLIVIA I.	E	15327	08/04/22	0.00	579.55
SMITH	SMITH, STEVEN		48120	08/04/22	187.52	0.00
TERRILL	TERRILL, SUSANNE	E	15329	08/04/22	0.00	884.38
THOMASB	THOMAS, BARBARA A.	E	15330	08/04/22	0.00	156.21
					-----	-----
					187.52	7726.41
					=====	=====

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08/12/22
08:53 am

Town of Weathersfield Payroll
Check Warrant Report #
Check date 08/04/22 to 08/04/22 Departments 121 to 121

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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
BEARSED	BEARSE, DAVID E.	E	15311	08/04/22	0.00	626.02
ESTYJO	ESTY, JOHN W.	E	15316	08/04/22	0.00	874.00
HUNTDON	HUNTLEY, DONALD A.	E	15321	08/04/22	0.00	696.10
LONGTIN	LONGTIN, ALEXANDER J.	E	15322	08/04/22	0.00	472.07
MOORER	MOORE, RAY A.	E	15324	08/04/22	0.00	695.20
STAPLETON	STAPLETON, RAY E.	E	15328	08/04/22	0.00	823.23
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					0.00	4186.62
					=====	=====

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08/12/22
08:54 am

Town of Weathersfield Payroll
Check Warrant Report #
Check date 08/04/22 to 08/04/22 Departments 131 to 131

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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
COLEMAN	COLEMAN, GLENNA J.	E	15313	08/04/22	0.00	138.39
RICHARDMA	RICHARDSON, MARK P.	E	15326	08/04/22	0.00	746.12
TOPOLSKI	TOPOLSKI, JUDITH A.	E	15331	08/04/22	0.00	166.22
					-----	-----
					0.00	1050.73
					=====	=====

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08/12/22
08:54 am

Town of Weathersfield Payroll
Check Warrant Report #
Check date 08/04/22 to 08/04/22 Departments 211 to 211

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payroll

Employee Number	Employee Name	Check Number	Check Date	Net Amount	Elec Amount
BARTON	BARTON, JEREMY F.	48119	08/04/22	61.77	0.00
MERICLE J	MERICLE, JAMES S.	E 15323	08/04/22	0.00	295.59
WATERST	WATERS, TYLER M.	E 15332	08/04/22	0.00	531.93
				----- 61.77	----- 827.52
				=====	=====

*****889.29

08/12/22
08:51 am

Town of Weathersfield Payroll
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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
BALLAM	BALLAM, MARION J.	E	15333	08/11/22	0.00	474.60
DANGOF	DANGO, FLORA ANN	E	15336	08/11/22	0.00	787.25
DANIELSWI	DANIELS, WILLIAM J.	E	15337	08/11/22	0.00	971.97
DAY	STILLSON, DIANA L.		48124	08/11/22	77.05	0.00
GRAHAMJ	GRAHAM, JOHN J.	E	15339	08/11/22	0.00	173.22
GULNICKB	GULNICK, BRANDON W.	E	15340	08/11/22	0.00	1130.80
GUMBART	GUMBART, RYAN C.	E	15341	08/11/22	0.00	368.52
HIERS	HIER, STEVE A.	E	15342	08/11/22	0.00	241.68
PRINCE	PRINCE, RYAN C.	E	15347	08/11/22	0.00	799.28
SAVAGE	SAVAGE, OLIVIA I.	E	15349	08/11/22	0.00	464.00
SMITH	SMITH, STEVEN		48123	08/11/22	187.52	0.00
TERRILL	TERRILL, SUSANNE	E	15351	08/11/22	0.00	884.38
THOMASB	THOMAS, BARBARA A.	E	15352	08/11/22	0.00	218.63
					-----	-----
					264.57	6514.33
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08/12/22
08:51 am

Town of Weathersfield Payroll
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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
BEARSED	BEARSE, DAVID E.	E	15334	08/11/22	0.00	621.74
ESTYJO	ESTY, JOHN W.	E	15338	08/11/22	0.00	874.28
HUNTDON	HUNTLEY, DONALD A.	E	15343	08/11/22	0.00	696.10
LONGTIN	LONGTIN, ALEXANDER J.	E	15344	08/11/22	0.00	446.92
MOORER	MOORE, RAY A.	E	15346	08/11/22	0.00	768.07
STAPLETON	STAPLETON, RAY E.	E	15350	08/11/22	0.00	823.23
					-----	-----
					0.00	4230.34
					=====	=====

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08:51 am

Town of Weathersfield Payroll
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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
COLEMAN	COLEMAN, GLENNA J.	E	15335	08/11/22	0.00	138.39
RICHARDMA	RICHARDSON, MARK P.	E	15348	08/11/22	0.00	746.12
TOPOLSKI	TOPOLSKI, JUDITH A.	E	15353	08/11/22	0.00	179.20
					-----	-----
					0.00	1063.71
					=====	=====

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08/12/22
08:51 am

Town of Weathersfield Payroll
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payroll

Employee Number	Employee Name		Check Number	Check Date	Net Amount	Elec Amount
BARTON	BARTON, JEREMY F.		48121	08/11/22	94.58	0.00
DENNETTSH	DENNETT, SHAWN M.		48122	08/11/22	77.19	0.00
MERICLE J	MERICLE, JAMES S.	E	15345	08/11/22	0.00	303.17
WATERST	WATERS, TYLER M.	E	15354	08/11/22	0.00	533.67
					-----	-----
					171.77	836.84
					=====	=====

***1,008.61